

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

04/22/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Mike Cugnetti
Company Name: VERDAD RESOURCES LLC Phone: (720) 8456901
Address: 5950 CEDAR SPRINGS ROAD Email: mcugnetti@verdadoil.com
City: DALLAS State: TX Zip: 75235
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461075 Location Type: Production Facilities
Name: Perry Number: 1
County: WELD
Qtr Qtr: NESE Section: 10 Township: 1N Range: 65W Meridian: 6
Latitude: 40.065700 Longitude: -104.641300

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461654 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.065700 Longitude: -104.641300 PDOP: 3.3 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318959 Location Type: Well Site ☐ No Location ID
Name: PERRY-61N65W Number: 10NESE
County: WELD
Qtr Qtr: NESE Section: 10 Township: 1N Range: 65W Meridian: 6
Latitude: 40.062970 Longitude: -104.644500

Flowline Start Point Riser

Latitude: 40.062966 Longitude: -104.644512 PDOP: 3.3 Measurement Date: 05/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/19/1982
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: 05/19/2018

OFF LOCATION FLOWLINE ABANDONMENT

Date: 04/02/2019

Description of Abandonment

Flowline was abandoned in place. The line was depressurized to atmospheric pressure, then physically separated from the well head and separator. The line was then purged of any liquids in the line. The line riser was cut 3 feet below ground surface. The ends of the flowline were sealed with cement plugs. All above ground equipment associated with the flowline was removed.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/22/2019 Email: mcugnetti@verdadoil.com

Print Name: Mike Cugnetti Title: EH&S Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/23/2019

Attachment Check List

Att Doc Num

Name

402016641

Form44 Submitted

Total Attach: 1 Files