

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Callie Fiddes  
Phone: (720) 929-4361  
Fax: \_\_\_\_\_  
Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-46391-00  
6. County: WELD  
7. Well Name: ZELDA  
Well Number: 25-6HZ  
8. Location: QtrQtr: NWNW Section: 25 Township: 2N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/05/2019 End Date: 02/20/2019 Date of First Production this formation: 03/17/2019  
Perforations Top: 7348 Bottom: 16956 No. Holes: 1536 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7348-16956.  
48 BBL 15% HCL ACID, 920 BBL 7.5% HCL ACID, 15,301 BBL PUMP DOWN, 310,523 BBL SLICKWATER, 326,792 TOTAL FLUID, 7,485,947# 40/70 OTTAWA/ST. PETERS, 7,485,947# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 326792 Max pressure during treatment (psi): 7867  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93  
Total acid used in treatment (bbl): 968 Number of staged intervals: 49  
Recycled water used in treatment (bbl): 1350 Flowback volume recovered (bbl): 15265  
Fresh water used in treatment (bbl): 324474 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 7485947 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/13/2019 Hours: 24 Bbl oil: 69 Mcf Gas: 96 Bbl H2O: 260  
Calculated 24 hour rate: Bbl oil: 69 Mcf Gas: 96 Bbl H2O: 260 GOR: 1391  
Test Method: Flowing Casing PSI: 2200 Tubing PSI: 2000 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 44  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6909 Tbg setting date: 04/10/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

#### Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 1345' FNL, 1492' FWL, Sec 25.  
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Callie Fiddes  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: Callie.Fiddes@Anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)