

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
 2. Name of Operator: HIGHPOINT OPERATING CORPORATION
 3. Address: 555 17TH ST STE 3700
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Marjie Rael
 Phone: (303) 312-8115
 Fax:
 Email: mrael@hpres.com

5. API Number 05-123-46839-00
 6. County: WELD
 7. Well Name: RSU Anschutz Fed
 Well Number: 4-62-02-6457C
 8. Location: QtrQtr: SESE Section: 3 Township: 4N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2018 End Date: 11/15/2018 Date of First Production this formation: 01/13/2019

Perforations Top: 6567 Bottom: 16686 No. Holes: 2988 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

83 stage horizontal fracture stimulation

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 215501

Max pressure during treatment (psi): 7556

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 1188

Number of staged intervals: 83

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5360

Fresh water used in treatment (bbl): 214313

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 14972987

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/13/2019 Hours: 24 Bbl oil: 194 Mcf Gas: 106 Bbl H2O: 354

Calculated 24 hour rate: Bbl oil: 194 Mcf Gas: 106 Bbl H2O: 354 GOR: 546

Test Method: Choke flow Casing PSI: 953 Tubing PSI: 545 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6208 Tbg setting date: 01/06/2019 Packer Depth: 6195

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marjorie Rael

Title: Regulatory Ops Tech Date: _____ Email: mrael@hpres.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)