

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Craig Richardson
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4232
 3. Address: 1001 NOBLE ENERGY WAY Fax: _____
 City: HOUSTON State: TX Zip: 77070 Email: Denverregulatory@nblenergy.com

5. API Number 05-123-46969-00 6. County: WELD
 7. Well Name: Emmy State Well Number: H25-724
 8. Location: QtrQtr: SWSE Section: 25 Township: 3N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 01/08/2019 End Date: 02/01/2019 Date of First Production this formation: 04/04/2019Perforations Top: 7012 Bottom: 17187 No. Holes: 1344 Hole size: 0.42Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara completed with 584,095 bbls Slurry, 505 bbls 28% HCl, 1,241,353 lbs 100 Mesh, 17,784,675 lbs 40/70 sand

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 584600Max pressure during treatment (psi): 8239

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 1.02Total acid used in treatment (bbl): 505Number of staged intervals: 43

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 85Fresh water used in treatment (bbl): 584095Disposition method for flowback: DISPOSALTotal proppant used (lbs): 19026028Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/13/2019 Hours: 24 Bbl oil: 295 Mcf Gas: 716 Bbl H2O: 566Calculated 24 hour rate: Bbl oil: 295 Mcf Gas: 716 Bbl H2O: 566 GOR: 2427Test Method: Flowing Casing PSI: 2716 Tubing PSI: 1179 Choke Size: 12/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1326 API Gravity Oil: 42Tubing Size: 2 + 3/8 Tubing Setting Depth: 6912 Tbg setting date: 03/09/2019 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

181' FSL, 1105' FEL, 25, 3N, 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email julie.webb@nblenergy.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)