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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 10330
Contact Name and Telephone: Jim Chisholm
Name of Operator: Investment Equipment LLC
Address: 412 W Platte Ave
City: FT Morgan State: CO Zip: 80701
API Number: 05-017-07592 OGCC Facility ID Number: 208657
Well/Facility Name: Lynch Well/Facility Number: 1-24
Location QtrQtr: NWNE Section: 24 Township: 15S Range: 45W Meridian: 6PM

SHUT-IN PRODUCTION WELL INJECTION WELL
Test Type:
Test to Maintain SI/TA status 5- year UIC Reset Packer
Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: Re-work well, M.I.T. required by COGCC Engineering

Wellbore Data at Time of Test
Injection/Producing Zone(s): Osage
Perforated Interval: 5440' - 5450'
Open Hole Interval: N/A
Casing Test: Bridge Plug or Cement Plug Depth: CIBP w/2 sx cmt @ 5430'

Tubing Casing/Annulus Test
Tubing Size: 2.875"
Tubing Depth: 5058'
Top Packer Depth: N/A
Multiple Packers?: Yes No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert P. Allen
Signed: [Signature] Title: Insp. Date: 4/19/2019
OGCC Approval: [Signature] Title: Region 170 Field Inspection Supervisor Date: 4/19/2019

Conditions of Approval, if any: TBC RTH open ended
Form 42 Doc #402011222
Insp Doc #693600070