

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402010200

Date Received:

04/17/2019

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Heil, John

Spill/Release Point ID:

464022

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	<b>Phone Numbers</b>
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE	State: CO Zip: 81635	Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402010200

Initial Report Date: 04/16/2019 Date of Discovery: 04/15/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 31 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.481723 Longitude: -108.143116

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 335222  
Spill/Release Point Name:  No Existing Facility or Location ID No.  
Number:  Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No  
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 60 bbls inside lined, metal secondary containment

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Over-cast, cool, breezy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small hole was discovered on a produced water tank and leaked an estimated 60 bbls of produced water into a metal, lined secondary containment structure. The hole was caused by internal corrosion within the tank. Upon discovery of the leak, water producing to the tank was shut off and was routed to a different tank. The contents of the leaking tank were evacuated and all fluids that had leaked into the containment structure were recovered using a vac truck. There was 100% recovery of the leaked fluids from the secondary containment structure. There were no off-site or environmental impacts associated with this incident. The defective tank is being replaced with a new tank.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
4/16/2019	COGCC	Alex Fischer	303-894-2100	Initial Form 19 and email notification
4/16/2019	GarCo	Kirby Wynn	970-987-2557	Emai ll notification
4/16/2019	GVFPD	Chief David Blair	970-285-9119	Email notification
4/16/2019	Land owner		-	Verbal notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

All of the produced water that leaked into the metal, lined secondary containment structure has been recovered. There were no off-site impacts. A Supplemental Form 19 will be submitted requesting closure of this incident.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Date: 04/17/2019 Email: mgardner@terraep.com

COA Type	Description
	Submit Supplemental eForm 19 to request closure of Spill. Provide all tank integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970)-989-3092 or g.richard.murray@state.co.us.

**Attachment Check List**

Att Doc Num	Name
402010200	SPILL/RELEASE REPORT(INITIAL)
402015241	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)