

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402013135

Date Received:

04/19/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EXTRACTION OIL & GAS INC</u>	Operator No: <u>10459</u>	Phone Numbers
Address: <u>370 17TH STREET SUITE 5300</u>		Phone: <u>(720) 481-2362</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Blake Ford</u>		Email: <u>bford@ExtractionOG.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402013135

Initial Report Date: 04/17/2019 Date of Discovery: 04/17/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 17 TWP 7N RNG 67W MERIDIAN 6

Latitude: 40.575772 Longitude: -104.909050

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 451799

Spill/Release Point Name: Walt /17-E No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 12bbl of crude oil recovered

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 50F and partly cloudy

Surface Owner: FEE Other(Specify): Private Landowner

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During maintenance activities at the Walt 17-E tank battery (Location: 451799), the third party night operator was draining water from an oil tank and inadvertently left the valve cracked open. Approximately 12 bbls of oil were released into lined secondary containment. No fluids were released outside of secondary containment. The fluids were pumped out and put back into the production system. The pea gravel inside the secondary containment will be removed and hauled to an approved waste facility for disposal. The equipment will be cleaned with pressurized hot water and the liner will be inspected prior to backfilling with clean pea gravel.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/17/2019	Weld County LGD	Jason Maxey	-	Email and phone
4/17/2019	Landowner	Nels Nelson	-	Phone

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

This Form 19 is being submitted to document a release at the Walt 17-E tank battery (Location: 451799) into lined secondary containment where no evidence of impacts outside of the containment was observed. Please find attached a topographic map and a site map indicating the location of the Walt 17-E pad. Site investigation activities and documentation, including corrected location of the tank battery, will be provided in the Supplemental Form 19.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Maggie Graham

Title: Senior Project Manager Date: 04/19/2019 Email: maggie.graham@apexcos.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
402013145	TOPOGRAPHIC MAP
402013146	SITE MAP

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)