

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402013123

Date Received:

04/17/2019

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

463807

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9719</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Zip: <u>81301</u>
Contact Person: <u>Steve Moskal</u>		Mobile: <u>()</u>
		Email: <u>steven.moskal@bpx.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401996143

Initial Report Date: 04/04/2019 Date of Discovery: 04/02/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 21 TWP 34N RNG 8W MERIDIAN M

Latitude: 37.180022 Longitude: -107.718437

Municipality (if within municipal boundaries): No County: LA PLATA

Reference Location:

Facility Type: PRODUCED WATER
TRANSFER SYSTEM

☐ Facility/Location ID No. _____

Spill/Release Point Name: Leroy McCaw B

☒ No Existing Facility or Location ID No.

Number: 1

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 8.6 bbls of produced water from coal bed methane wells

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): Wetland

Weather Condition: 52° F, cloudy, breezy

Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 8.6 bbls of produced water released from a water gathering system. Isolation via closing valve. Hand dug berms constructed to prevent further off ROW flow. Approximately 4 bbls recovered via vac-truck.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Sharing recently received lab data, maps and summary tables. Still awaiting root cause failure analysis for corrective actions report.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal

Title: Enviro Coord Date: 04/17/2019 Email: steven.moskal@bpx.com

COA Type

Description

	Per Rule 906.c, the operator shall submit a Form 27 Site Investigation and Remediation Workplan by April 25, 2019.
--	--

Attachment Check List

Att Doc Num	Name
402013123	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402013124	ANALYTICAL RESULTS
402013125	SITE MAP
402013126	SITE MAP
402013127	ANALYTICAL RESULTS
402013129	ANALYTICAL RESULTS
402014695	FORM 19 SUBMITTED

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)