



# Well History

**Well Name: RSU Ans Fed 04-62-02-4841CS**

Well Name RSU Ans Fed 04-62-02-4841CS	API 05-123-46857-__	License #	Excalibur ID 20230	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>Well Name: RSU Ans Fed 04-62-02-4841CS</b>		<b>Field Name: Briggsdale</b>	
<b>Excalibur ID: 20230</b>		<b>Total Depth (ftKB): 16,892.0</b>	
<b>User Text 1:</b>	<b>Type of Well:</b>	<b>Type of Comp.:</b>	
<b>5/30/2018 21:30 - 5/31/2018 06:00</b>			
<b>Job Category: D &amp; C</b>		<b>Primary Job Type: Drilling &amp; Completion</b>	
<b>State/Province: Colorado</b>	<b>County: Weld</b>	<b>Wave Conditions:</b>	<b>Diesel Used (gal): 0</b>
<b>License #:</b>	<b>Report End Date: 5/31/2018</b>	<b>Well Status:</b>	
<b>Operations @ 6:00 AM: DRILLING</b>			
<b>24 Hour Summary: MOVE RIG TO NEXT WELL &amp; RIG UP, P/U BHA, DRILL 13.5" HOLE - RIG REPAIR - DRLG 13.5" HOLE</b>			
<b>Daily Cost Total (Cost): 203,579.97</b>		<b>Cum Cost To Date (Cost): 203,579.97</b>	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days): 0.0</b>	
<b>5/31/2018 06:00 - 5/31/2018 21:00</b>			
<b>Job Category: D &amp; C</b>		<b>Primary Job Type: Drilling &amp; Completion</b>	
<b>State/Province: Colorado</b>	<b>County: Weld</b>	<b>Wave Conditions:</b>	<b>Diesel Used (gal): 300</b>
<b>License #:</b>	<b>Report End Date: 5/31/2018</b>	<b>Well Status:</b>	
<b>Operations @ 6:00 AM: NEXT HOLE</b>			
<b>24 Hour Summary: DRILL 13 1/2" HOLE, WORK ON MUD PUMP, CIRCULATE, TOO, RUN 20 JTS OF 36# JFF/ LTC/ 9 5/8" CASING F/ O' T/ 824' W/ CENTRALIZERS ON THE FIRST 3 &amp; EVERY THIRD AFTER THAT, CEMENT- SPACER- 30 BBL H2O, SLURRY- 91.5 BBL/ 13 PPG/ 265 SKS, DROP PLUG &amp; DISPLACE W/ 63.4 BBL H2O. BUMP PLUG 500 PSI OVER, 1/2 BBL BACK</b>			
<b>Daily Cost Total (Cost):</b>		<b>Cum Cost To Date (Cost): 203,579.97</b>	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days): 1.0</b>	
<b>7/25/2018 20:30 - 7/26/2018 06:00</b>			
<b>Job Category: D &amp; C</b>		<b>Primary Job Type: Drilling &amp; Completion</b>	
<b>State/Province: Colorado</b>	<b>County: Weld</b>	<b>Wave Conditions:</b>	<b>Diesel Used (gal): 850</b>
<b>License #:</b>	<b>Report End Date: 7/26/2018</b>	<b>Well Status:</b>	
<b>Operations @ 6:00 AM: LAST WELL</b>			
<b>24 Hour Summary: SKID RIG T/ NEXT WELL, N/U BOP, TEST BOP</b>			
<b>Daily Cost Total (Cost): 51,238.23</b>		<b>Cum Cost To Date (Cost): 254,818.20</b>	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days): 56.0</b>	
<b>7/26/2018 06:00 - 7/27/2018 06:00</b>			
<b>Job Category: D &amp; C</b>		<b>Primary Job Type: Drilling &amp; Completion</b>	
<b>State/Province: Colorado</b>	<b>County: Weld</b>	<b>Wave Conditions:</b>	<b>Diesel Used (gal): 1474</b>
<b>License #:</b>	<b>Report End Date: 7/27/2018</b>	<b>Well Status:</b>	
<b>Operations @ 6:00 AM: DRLG 8.75" HOLE</b>			
<b>24 Hour Summary: FINISH TEST BOP - INSTALL WEAR BUSHING - DIR WORK - TIH - DRILL OUT - DRLG 8.75" HOLE - SERVICE RIG - DRLG 8.75" HOLE - RIG SERVICE - DRLG 8.75" HOLE</b>			
<b>Daily Cost Total (Cost): 48,387.00</b>		<b>Cum Cost To Date (Cost): 303,205.20</b>	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days): 57.0</b>	
<b>7/27/2018 06:00 - 7/28/2018 06:00</b>			
<b>Job Category: D &amp; C</b>		<b>Primary Job Type: Drilling &amp; Completion</b>	
<b>State/Province: Colorado</b>	<b>County: Weld</b>	<b>Wave Conditions:</b>	<b>Diesel Used (gal): 1931</b>
<b>License #:</b>	<b>Report End Date: 7/28/2018</b>	<b>Well Status:</b>	
<b>Operations @ 6:00 AM: RUN 7" CASING</b>			
<b>24 Hour Summary: DRLG CURVE SECTION - SHORT TRIP - CIRC - TOO - DIR WORK - PULL WEAR RING - RU AND RUN 7" CASING</b>			
<b>Daily Cost Total (Cost): 172,607.75</b>		<b>Cum Cost To Date (Cost): 475,812.95</b>	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days): 58.0</b>	
<b>7/28/2018 06:00 - 7/29/2018 06:00</b>			
<b>Job Category: D &amp; C</b>		<b>Primary Job Type: Drilling &amp; Completion</b>	
<b>State/Province: Colorado</b>	<b>County: Weld</b>	<b>Wave Conditions:</b>	<b>Diesel Used (gal): 538</b>
<b>License #:</b>	<b>Report End Date: 7/29/2018</b>	<b>Well Status:</b>	
<b>Operations @ 6:00 AM: DRLG 6.125" HOLE</b>			
<b>24 Hour Summary: RUN CASING - CIRC - CEMENT - SET PACK OFF - INSTALL WEAR RING - LEVEL RIG - DIR WORK - TIH - SLIP AND CUT - CASING TEST - DRILL OUT - DRLG 6.125" HOLE</b>			
<b>Daily Cost Total (Cost): 62,535.37</b>		<b>Cum Cost To Date (Cost): 538,348.32</b>	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days): 59.0</b>	



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Well Name RSU Ans Fed 04-62-02-4841CS	API 05-123-46857-__	License #	Excalibur ID 20230	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>7/29/2018 06:00 - 7/30/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1454		
<b>License #:</b>	<b>Report End Date:</b> 7/30/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE					
<b>Daily Cost Total (Cost):</b> 50,665.51			<b>Cum Cost To Date (Cost):</b> 589,013.83		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 60.0		
<b>7/30/2018 06:00 - 7/31/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1571		
<b>License #:</b>	<b>Report End Date:</b> 7/31/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> TIH					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - CIRC - TOOH - CHANGE BHA - TIH					
<b>Daily Cost Total (Cost):</b> 45,520.50			<b>Cum Cost To Date (Cost):</b> 634,534.33		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 61.0		
<b>7/31/2018 06:00 - 8/1/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1372		
<b>License #:</b>	<b>Report End Date:</b> 8/1/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> TIH - WASH TO BOTTOM - DRLG 6.125" HOLE - RIG SVC - DRLG 6.125" HOLE - RIG SVC - DRLG 6.125" HOLE					
<b>Daily Cost Total (Cost):</b> 37,269.40			<b>Cum Cost To Date (Cost):</b> 671,803.73		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 62.0		
<b>8/1/2018 06:00 - 8/2/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2321		
<b>License #:</b>	<b>Report End Date:</b> 8/2/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - RIG SVC - DRLG 6.125" HOLE					
<b>Daily Cost Total (Cost):</b> 59,263.97			<b>Cum Cost To Date (Cost):</b> 731,067.70		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 63.0		
<b>8/2/2018 06:00 - 8/3/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1766		
<b>License #:</b>	<b>Report End Date:</b> 8/3/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - TROUBLE SHOOT MWD - TOOH TOOL FAILURE - REAM OUT 25 STANDS					
<b>Daily Cost Total (Cost):</b> 36,402.57			<b>Cum Cost To Date (Cost):</b> 767,470.27		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 64.0		
<b>8/3/2018 06:00 - 8/4/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1511		
<b>License #:</b>	<b>Report End Date:</b> 8/4/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> TOOH FOR LINER RUN					
<b>24 Hour Summary:</b> REAM TO BOTTOM - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - TD 16892' - TOOH					
<b>Daily Cost Total (Cost):</b> 57,314.61			<b>Cum Cost To Date (Cost):</b> 824,784.88		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 65.0		
<b>8/4/2018 06:00 - 8/5/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 856		
<b>License #:</b>	<b>Report End Date:</b> 8/5/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> WALK RIG TO NEXT WELL					
<b>24 Hour Summary:</b> TOOH - DIR. WORK L/D MWD TOOL - RACK BACK BHA - L/D MOTOR - BREAK BIT - PULL WEAR BUSHING - WAIT ON CASERS - R/U CASERS - RUN CASING 4.5" LTC 134 JNT 11.6# BPN 130 JNT 13.5# - CIRC.BOTTOMS UP - CEMENT					
<b>Daily Cost Total (Cost):</b> 248,732.64			<b>Cum Cost To Date (Cost):</b> 1,073,517.52		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 66.0		



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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>8/5/2018 06:00 - 8/6/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 8/6/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> DRLG NEXT WELL					
<b>24 Hour Summary:</b> RUNING CASING - CIRC. - CEMENT - SET HANGER - L/D LANDING JNT - N/D - SET NIGHT CAP - RIG RELEASE 08/05/2018 @ 19:00					
<b>Daily Cost Total (Cost):</b> 157,844.91		<b>Cum Cost To Date (Cost):</b> 1,231,362.43			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 67.0			
<b>10/11/2018 06:00 - 10/12/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 10/12/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to toe prep and perforate stg 1					
<b>24 Hour Summary:</b> RU GR wireline. Run CBL's Pumpdown, Acid, E & P WL MIRU					
<b>Daily Cost Total (Cost):</b> 20,841.00		<b>Cum Cost To Date (Cost):</b> 1,252,203.43			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 134.0			
<b>10/12/2018 06:00 - 10/13/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 10/13/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Stage 1 acid displaced and perms shot					
<b>Daily Cost Total (Cost):</b> 10,001.18		<b>Cum Cost To Date (Cost):</b> 1,262,204.61			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 135.0			
<b>10/13/2018 06:00 - 10/14/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 893	
<b>License #:</b>	<b>Report End Date:</b> 10/14/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to frac stage 1					
<b>24 Hour Summary:</b> Frac Stages- Perf Stages-					
<b>Daily Cost Total (Cost):</b> 6,192.00		<b>Cum Cost To Date (Cost):</b> 1,268,396.61			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 136.0			
<b>10/14/2018 06:00 - 10/15/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 1633	
<b>License #:</b>	<b>Report End Date:</b> 10/15/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Perf run in progress					
<b>24 Hour Summary:</b> Frac Stages-1-4 Perf Stages-2-4					
<b>Daily Cost Total (Cost):</b> 33,445.00		<b>Cum Cost To Date (Cost):</b> 1,301,841.61			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 137.0			
<b>10/15/2018 06:00 - 10/16/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 3399	
<b>License #:</b>	<b>Report End Date:</b> 10/16/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac Stages-5-9 Perf Stages-5-10					
<b>Daily Cost Total (Cost):</b> 42,537.00		<b>Cum Cost To Date (Cost):</b> 1,344,378.61			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 138.0			



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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>10/16/2018 06:00 - 10/17/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2723		
<b>License #:</b>	<b>Report End Date:</b> 10/17/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Perf stage 16					
<b>24 Hour Summary:</b> Frac Stages-10-15 Perf Stages-11-15					
<b>Daily Cost Total (Cost):</b> 43,658.00			<b>Cum Cost To Date (Cost):</b> 1,388,036.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 139.0		
<b>10/17/2018 06:00 - 10/18/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2220		
<b>License #:</b>	<b>Report End Date:</b> 10/18/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Common manifold swap					
<b>24 Hour Summary:</b> Frac Stages-16-19 Perf Stages-16-20					
<b>Daily Cost Total (Cost):</b> 37,778.00			<b>Cum Cost To Date (Cost):</b> 1,425,814.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 140.0		
<b>10/18/2018 06:00 - 10/19/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2494		
<b>License #:</b>	<b>Report End Date:</b> 10/19/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Frac stage 25					
<b>24 Hour Summary:</b> Frac Stages-20-24 Perf Stages-21-25					
<b>Daily Cost Total (Cost):</b> 40,380.00			<b>Cum Cost To Date (Cost):</b> 1,466,194.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 141.0		
<b>10/19/2018 06:00 - 10/20/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2468		
<b>License #:</b>	<b>Report End Date:</b> 10/20/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to frac stage 31					
<b>24 Hour Summary:</b> Frac Stages-25-30 Perf Stages-26-31					
<b>Daily Cost Total (Cost):</b> 47,001.00			<b>Cum Cost To Date (Cost):</b> 1,513,195.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 142.0		
<b>10/20/2018 06:00 - 10/21/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2257		
<b>License #:</b>	<b>Report End Date:</b> 10/21/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Frac stage 37					
<b>24 Hour Summary:</b> Frac Stages-31-36 Perf Stages-32-37					
<b>Daily Cost Total (Cost):</b> 46,885.00			<b>Cum Cost To Date (Cost):</b> 1,560,080.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 143.0		
<b>10/21/2018 06:00 - 10/22/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2160		
<b>License #:</b>	<b>Report End Date:</b> 10/22/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to perf stage 43					
<b>24 Hour Summary:</b> Frac Stages-37-42 Perf Stages-38-42					
<b>Daily Cost Total (Cost):</b> 42,141.00			<b>Cum Cost To Date (Cost):</b> 1,602,221.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 144.0		



# Well History

**Well Name: RSU Ans Fed 04-62-02-4841CS**

Well Name RSU Ans Fed 04-62-02-4841CS	API 05-123-46857-__	License #	Excalibur ID 20230	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>10/22/2018 06:00 - 10/23/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2272		
<b>License #:</b>	<b>Report End Date:</b> 10/23/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Perf stage 50					
<b>24 Hour Summary:</b> Frac Stages-43-49 Perf Stages-43-49					
<b>Daily Cost Total (Cost):</b> 52,380.00			<b>Cum Cost To Date (Cost):</b> 1,654,601.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 145.0		
<b>10/23/2018 06:00 - 10/24/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2224		
<b>License #:</b>	<b>Report End Date:</b> 10/24/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Perf run in progress					
<b>24 Hour Summary:</b> Frac Stages-50-55 Perf Stages-50-55					
<b>Daily Cost Total (Cost):</b> 47,070.00			<b>Cum Cost To Date (Cost):</b> 1,701,671.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 146.0		
<b>10/24/2018 06:00 - 10/25/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2968		
<b>License #:</b>	<b>Report End Date:</b> 10/25/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac Stages-56-61 Perf Stages-56-62					
<b>Daily Cost Total (Cost):</b> 51,308.00			<b>Cum Cost To Date (Cost):</b> 1,752,979.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 147.0		
<b>10/25/2018 06:00 - 10/26/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2866		
<b>License #:</b>	<b>Report End Date:</b> 10/26/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Perf run in progress					
<b>24 Hour Summary:</b> Frac Stages-62-68 Perf Stages-63-68					
<b>Daily Cost Total (Cost):</b> 47,838.00			<b>Cum Cost To Date (Cost):</b> 1,800,817.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 148.0		
<b>10/26/2018 06:00 - 10/27/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 3023		
<b>License #:</b>	<b>Report End Date:</b> 10/27/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Frac in progress					
<b>24 Hour Summary:</b> Frac Stages-69-74 Perf Stages-69-75					
<b>Daily Cost Total (Cost):</b> 49,422.00			<b>Cum Cost To Date (Cost):</b> 1,850,239.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 149.0		
<b>10/27/2018 06:00 - 10/28/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2668		
<b>License #:</b>	<b>Report End Date:</b> 10/28/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac Stages-75-82 Perf Stages-76-83					
<b>Daily Cost Total (Cost):</b> 56,157.00			<b>Cum Cost To Date (Cost):</b> 1,906,396.61		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 150.0		



# Well History

**Well Name: RSU Ans Fed 04-62-02-4841CS**

Well Name RSU Ans Fed 04-62-02-4841CS	API 05-123-46857-__	License #	Excalibur ID 20230	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>10/28/2018 06:00 - 10/29/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 10/29/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Well shut in and secure					
<b>24 Hour Summary:</b> Frac Stages-83 Perf Stages-KP					
<b>Daily Cost Total (Cost):</b> 1,708,676.32			<b>Cum Cost To Date (Cost):</b> 3,615,072.93		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 151.0		
<b>12/6/2018 06:00 - 12/7/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 12/7/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Standby for WOR					
<b>24 Hour Summary:</b> MIRU Ensign 350. NU BOPE.					
<b>Daily Cost Total (Cost):</b> 19,242.50			<b>Cum Cost To Date (Cost):</b> 3,634,315.43		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 190.0		
<b>12/7/2018 06:00 - 12/8/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 12/8/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> RU tbg handling equipment.					
<b>24 Hour Summary:</b> RU support equipment. Pressure Test. PU DO BHA. Test. RIH. DO CBP. DO CFPs 1-38					
<b>Daily Cost Total (Cost):</b> 29,806.00			<b>Cum Cost To Date (Cost):</b> 3,664,121.43		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 191.0		
<b>12/8/2018 06:00 - 12/9/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 12/9/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> DO CFPs					
<b>24 Hour Summary:</b> DO CFP's 39-50. Short trip. DO CFPs 51-82					
<b>Daily Cost Total (Cost):</b> 31,054.00			<b>Cum Cost To Date (Cost):</b> 3,695,175.43		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 192.0		
<b>12/9/2018 06:00 - 12/10/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 12/10/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Well shut in					
<b>24 Hour Summary:</b> LD Work string. Snub out DO BHA. SIW. RDMO Ensign rig 350					
<b>Daily Cost Total (Cost):</b> 61,399.50			<b>Cum Cost To Date (Cost):</b> 3,756,574.93		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 193.0		
<b>12/27/2018 06:00 - 12/28/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 12/28/2018	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Well shut in					
<b>24 Hour Summary:</b> RIH GR/JB POOH RIH Set ASIX Packer					
<b>Daily Cost Total (Cost):</b> 15,983.00			<b>Cum Cost To Date (Cost):</b> 3,772,557.93		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 211.0		
<b>1/3/2019 06:00 - 1/4/2019 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 1/4/2019	<b>Well Status:</b>			
<b>Operations @ 6:00 AM:</b> Well shut in					
<b>24 Hour Summary:</b> MI/RU Pioneer WOR 135, Spot in base beam and rig, NU BOP, RU Tubing Handling Equipment, Spot in Pipe Wrangler, and Pipe Racks Load and Tally Tubing, RIH WFT GLV's land production, RD Floor ND BOP, NU Production head Burst Disk RD.					
<b>Daily Cost Total (Cost):</b> 49,075.00			<b>Cum Cost To Date (Cost):</b> 3,821,632.93		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 218.0		