



Well History

Well Name: RSU Ans Fed 04-62-02-4841CS

Well Name RSU Ans Fed 04-62-02-4841CS	API 05-123-46857-___	License #	Excalibur ID 20230	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

Well Name: RSU Ans Fed 04-62-02-4841CS		Field Name: Briggsdale	
Excalibur ID: 20230		Total Depth (ftKB): 16,892.0	
User Text 1:	Type of Well:	Type of Comp.:	
5/30/2018 21:30 - 5/31/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 0
License #:	Report End Date: 5/31/2018	Well Status:	
Operations @ 6:00 AM: DRILLING			
24 Hour Summary: MOVE RIG TO NEXT WELL & RIG UP, P/U BHA, DRILL 13.5" HOLE - RIG REPAIR - DRLG 13.5" HOLE			
Daily Cost Total (Cost): 203,579.97		Cum Cost To Date (Cost): 203,579.97	
Most Likely Duration (no plan change) (days):		Job Day (days): 0.0	
5/31/2018 06:00 - 5/31/2018 21:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 300
License #:	Report End Date: 5/31/2018	Well Status:	
Operations @ 6:00 AM: NEXT HOLE			
24 Hour Summary: DRILL 13 1/2" HOLE, WORK ON MUD PUMP, CIRCULATE, TOO, RUN 20 JTS OF 36#/ JFF/ LTC/ 9 5/8" CASING F/ O' T/ 824' W/ CENTRALIZERS ON THE FIRST 3 & EVERY THIRD AFTER THAT, CEMENT-- SPACER- 30 BBLs H2O, SLURRY- 91.5 BBLs/ 13 PPG/ 265 SKS, DROP PLUG & DISPLACE W/ 63.4 BBLs H2O. BUMP PLUG 500 PSI OVER, 1/2 BBL BACK			
Daily Cost Total (Cost):		Cum Cost To Date (Cost): 203,579.97	
Most Likely Duration (no plan change) (days):		Job Day (days): 1.0	
7/25/2018 20:30 - 7/26/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 850
License #:	Report End Date: 7/26/2018	Well Status:	
Operations @ 6:00 AM: LAST WELL			
24 Hour Summary: SKID RIG T/ NEXT WELL, N/U BOP, TEST BOP			
Daily Cost Total (Cost): 51,238.23		Cum Cost To Date (Cost): 254,818.20	
Most Likely Duration (no plan change) (days):		Job Day (days): 56.0	
7/26/2018 06:00 - 7/27/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1474
License #:	Report End Date: 7/27/2018	Well Status:	
Operations @ 6:00 AM: DRLG 8.75" HOLE			
24 Hour Summary: FINISH TEST BOP - INSTALL WEAR BUSHING - DIR WORK - TIH - DRILL OUT - DRLG 8.75" HOLE - SERVICE RIG - DRLG 8.75" HOLE - RIG SERVICE - DRLG 8.75" HOLE			
Daily Cost Total (Cost): 48,387.00		Cum Cost To Date (Cost): 303,205.20	
Most Likely Duration (no plan change) (days):		Job Day (days): 57.0	
7/27/2018 06:00 - 7/28/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1931
License #:	Report End Date: 7/28/2018	Well Status:	
Operations @ 6:00 AM: RUN 7" CASING			
24 Hour Summary: DRLG CURVE SECTION - SHORT TRIP - CIRC - TOO - DIR WORK - PULL WEAR RING - RU AND RUN 7" CASING			
Daily Cost Total (Cost): 172,607.75		Cum Cost To Date (Cost): 475,812.95	
Most Likely Duration (no plan change) (days):		Job Day (days): 58.0	
7/28/2018 06:00 - 7/29/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 538
License #:	Report End Date: 7/29/2018	Well Status:	
Operations @ 6:00 AM: DRLG 6.125" HOLE			
24 Hour Summary: RUN CASING - CIRC - CEMENT - SET PACK OFF - INSTALL WEAR RING - LEVEL RIG - DIR WORK - TIH - SLIP AND CUT - CASING TEST - DRILL OUT - DRLG 6.125" HOLE			
Daily Cost Total (Cost): 62,535.37		Cum Cost To Date (Cost): 538,348.32	
Most Likely Duration (no plan change) (days):		Job Day (days): 59.0	



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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

7/29/2018 06:00 - 7/30/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1454
License #:	Report End Date: 7/30/2018	Well Status:	
Operations @ 6:00 AM: DRLG 6.125" HOLE			
24 Hour Summary: DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE			
Daily Cost Total (Cost): 50,665.51		Cum Cost To Date (Cost): 589,013.83	
Most Likely Duration (no plan change) (days):		Job Day (days): 60.0	

7/30/2018 06:00 - 7/31/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1571
License #:	Report End Date: 7/31/2018	Well Status:	
Operations @ 6:00 AM: TIH			
24 Hour Summary: DRLG 6.125" HOLE - CIRC - TOO H - CHANGE BHA - TIH			
Daily Cost Total (Cost): 45,520.50		Cum Cost To Date (Cost): 634,534.33	
Most Likely Duration (no plan change) (days):		Job Day (days): 61.0	

7/31/2018 06:00 - 8/1/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1372
License #:	Report End Date: 8/1/2018	Well Status:	
Operations @ 6:00 AM: DRLG 6.125" HOLE			
24 Hour Summary: TIH - WASH TO BOTTOM - DRLG 6.125" HOLE - RIG SVC - DRLG 6.125" HOLE - RIG SVC - DRLG 6.125" HOLE			
Daily Cost Total (Cost): 37,269.40		Cum Cost To Date (Cost): 671,803.73	
Most Likely Duration (no plan change) (days):		Job Day (days): 62.0	

8/1/2018 06:00 - 8/2/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2321
License #:	Report End Date: 8/2/2018	Well Status:	
Operations @ 6:00 AM: DRLG 6.125" HOLE			
24 Hour Summary: DRLG 6.125" HOLE - RIG SVC - DRLG 6.125" HOLE			
Daily Cost Total (Cost): 59,263.97		Cum Cost To Date (Cost): 731,067.70	
Most Likely Duration (no plan change) (days):		Job Day (days): 63.0	

8/2/2018 06:00 - 8/3/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1766
License #:	Report End Date: 8/3/2018	Well Status:	
Operations @ 6:00 AM: DRLG 6.125" HOLE			
24 Hour Summary: DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - TROUBLE SHOOT MWD - TOO H TOOL FAILURE - REAM OUT 25 STANDS			
Daily Cost Total (Cost): 36,402.57		Cum Cost To Date (Cost): 767,470.27	
Most Likely Duration (no plan change) (days):		Job Day (days): 64.0	

8/3/2018 06:00 - 8/4/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1511
License #:	Report End Date: 8/4/2018	Well Status:	
Operations @ 6:00 AM: TOO H FOR LINER RUN			
24 Hour Summary: REAM TO BOTTOM - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - TD 16892' - TOO H			
Daily Cost Total (Cost): 57,314.61		Cum Cost To Date (Cost): 824,784.88	
Most Likely Duration (no plan change) (days):		Job Day (days): 65.0	

8/4/2018 06:00 - 8/5/2018 06:00

Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 856
License #:	Report End Date: 8/5/2018	Well Status:	
Operations @ 6:00 AM: WALK RIG TO NEXT WELL			
24 Hour Summary: TOO H - DIR. WORK L/D MWD TOOL - RACK BACK BHA - L/D MOTOR - BREAK BIT - PULL WEAR BUSHING - WAIT ON CASERS - R/U CASERS - RUN CASING 4.5" LTC 134 JNT 11.6# BPN 130 JNT 13.5# - CIRC. BOTTOMS UP - CEMENT			
Daily Cost Total (Cost): 248,732.64		Cum Cost To Date (Cost): 1,073,517.52	
Most Likely Duration (no plan change) (days):		Job Day (days): 66.0	



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Well Name RSU Ans Fed 04-62-02-4841CS	API 05-123-46857-___	License #	Excalibur ID 20230	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

8/5/2018 06:00 - 8/6/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 8/6/2018 **Well Status:**
Operations @ 6:00 AM: DRLG NEXT WELL
24 Hour Summary: RUNINIG CASING - CIRC. - CEMENT - SET HANGER - L/D LANDING JNT - N/D - SET NIGHT CAP - RIG RELEASE 08/05/2018 @ 19:00
Daily Cost Total (Cost): 157,844.91 **Cum Cost To Date (Cost):** 1,231,362.43
Most Likely Duration (no plan change) (days): **Job Day (days):** 67.0

10/11/2018 06:00 - 10/12/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 10/12/2018 **Well Status:**
Operations @ 6:00 AM: Standby to toe prep and perforate stg 1
24 Hour Summary: RU GR wireline. Run CBL's
Pumpdown, Acid, E & P WL MIRU
Daily Cost Total (Cost): 20,841.00 **Cum Cost To Date (Cost):** 1,252,203.43
Most Likely Duration (no plan change) (days): **Job Day (days):** 134.0

10/12/2018 06:00 - 10/13/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 10/13/2018 **Well Status:**
Operations @ 6:00 AM: Standby to frac
24 Hour Summary: Stage 1 acid displaced and perfs shot
Daily Cost Total (Cost): 10,001.18 **Cum Cost To Date (Cost):** 1,262,204.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 135.0

10/13/2018 06:00 - 10/14/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 893
License #: **Report End Date:** 10/14/2018 **Well Status:**
Operations @ 6:00 AM: Standby to frac stage 1
24 Hour Summary: Frac Stages-
Perf Stages-
Daily Cost Total (Cost): 6,192.00 **Cum Cost To Date (Cost):** 1,268,396.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 136.0

10/14/2018 06:00 - 10/15/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 1633
License #: **Report End Date:** 10/15/2018 **Well Status:**
Operations @ 6:00 AM: Perf run in progress
24 Hour Summary: Frac Stages-1-4
Perf Stages-2-4
Daily Cost Total (Cost): 33,445.00 **Cum Cost To Date (Cost):** 1,301,841.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 137.0

10/15/2018 06:00 - 10/16/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 3399
License #: **Report End Date:** 10/16/2018 **Well Status:**
Operations @ 6:00 AM: Standby to frac
24 Hour Summary: Frac Stages-5-9
Perf Stages-5-10
Daily Cost Total (Cost): 42,537.00 **Cum Cost To Date (Cost):** 1,344,378.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 138.0



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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

10/16/2018 06:00 - 10/17/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2723
License #: **Report End Date:** 10/17/2018 **Well Status:**
Operations @ 6:00 AM: Perf stage 16
24 Hour Summary: Frac Stages-10-15
Perf Stages-11-15

Daily Cost Total (Cost): 43,658.00 **Cum Cost To Date (Cost):** 1,388,036.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 139.0

10/17/2018 06:00 - 10/18/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2220
License #: **Report End Date:** 10/18/2018 **Well Status:**
Operations @ 6:00 AM: Common manifold swap
24 Hour Summary: Frac Stages-16-19
Perf Stages-16-20

Daily Cost Total (Cost): 37,778.00 **Cum Cost To Date (Cost):** 1,425,814.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 140.0

10/18/2018 06:00 - 10/19/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2494
License #: **Report End Date:** 10/19/2018 **Well Status:**
Operations @ 6:00 AM: Frac stage 25
24 Hour Summary: Frac Stages-20-24
Perf Stages-21-25

Daily Cost Total (Cost): 40,380.00 **Cum Cost To Date (Cost):** 1,466,194.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 141.0

10/19/2018 06:00 - 10/20/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2468
License #: **Report End Date:** 10/20/2018 **Well Status:**
Operations @ 6:00 AM: Standby to frac stage 31
24 Hour Summary: Frac Stages-25-30
Perf Stages-26-31

Daily Cost Total (Cost): 47,001.00 **Cum Cost To Date (Cost):** 1,513,195.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 142.0

10/20/2018 06:00 - 10/21/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2257
License #: **Report End Date:** 10/21/2018 **Well Status:**
Operations @ 6:00 AM: Frac stage 37
24 Hour Summary: Frac Stages-31-36
Perf Stages-32-37

Daily Cost Total (Cost): 46,885.00 **Cum Cost To Date (Cost):** 1,560,080.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 143.0

10/21/2018 06:00 - 10/22/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2160
License #: **Report End Date:** 10/22/2018 **Well Status:**
Operations @ 6:00 AM: Standby to perf stage 43
24 Hour Summary: Frac Stages-37-42
Perf Stages-38-42

Daily Cost Total (Cost): 42,141.00 **Cum Cost To Date (Cost):** 1,602,221.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 144.0



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Well Configuration Type Horizontal	Original KB Elevation (ft) 4,545.50	Ground Elevation (ft) 4,522.50	KB-Ground Distance (ft) 23.00	Regulatory Drilling Spud Date 5/31/2018 03:30	Regulatory Rig Release Date 8/5/2018 19:00
Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

10/22/2018 06:00 - 10/23/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2272
License #: **Report End Date:** 10/23/2018 **Well Status:**
Operations @ 6:00 AM: Perf stage 50
24 Hour Summary: Frac Stages-43-49
Perf Stages-43-49

Daily Cost Total (Cost): 52,380.00 **Cum Cost To Date (Cost):** 1,654,601.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 145.0

10/23/2018 06:00 - 10/24/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2224
License #: **Report End Date:** 10/24/2018 **Well Status:**
Operations @ 6:00 AM: Perf run in progress
24 Hour Summary: Frac Stages-50-55
Perf Stages-50-55

Daily Cost Total (Cost): 47,070.00 **Cum Cost To Date (Cost):** 1,701,671.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 146.0

10/24/2018 06:00 - 10/25/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2968
License #: **Report End Date:** 10/25/2018 **Well Status:**
Operations @ 6:00 AM: Standby to frac
24 Hour Summary: Frac Stages-56-61
Perf Stages-56-62

Daily Cost Total (Cost): 51,308.00 **Cum Cost To Date (Cost):** 1,752,979.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 147.0

10/25/2018 06:00 - 10/26/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2866
License #: **Report End Date:** 10/26/2018 **Well Status:**
Operations @ 6:00 AM: Perf run in progress
24 Hour Summary: Frac Stages-62-68
Perf Stages-63-68

Daily Cost Total (Cost): 47,838.00 **Cum Cost To Date (Cost):** 1,800,817.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 148.0

10/26/2018 06:00 - 10/27/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 3023
License #: **Report End Date:** 10/27/2018 **Well Status:**
Operations @ 6:00 AM: Frac in progress
24 Hour Summary: Frac Stages-69-74
Perf Stages-69-75

Daily Cost Total (Cost): 49,422.00 **Cum Cost To Date (Cost):** 1,850,239.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 149.0

10/27/2018 06:00 - 10/28/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2668
License #: **Report End Date:** 10/28/2018 **Well Status:**
Operations @ 6:00 AM: Standby to frac
24 Hour Summary: Frac Stages-75-82
Perf Stages-76-83

Daily Cost Total (Cost): 56,157.00 **Cum Cost To Date (Cost):** 1,906,396.61
Most Likely Duration (no plan change) (days): **Job Day (days):** 150.0



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Surface Legal Location SESE Sec. 3 T4N R62W	North/South Distance (ft) 313.0	North/South Reference FSL	East/West Distance (ft) 711.0	East/West Reference FEL	Lat/Long Datum NAD 83
Latitude (°) 40° 20' 6.292" N	Longitude (°) 104° 18' 16.751" W	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

10/28/2018 06:00 - 10/29/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 10/29/2018 **Well Status:**
Operations @ 6:00 AM: Well shut in and secure
24 Hour Summary: Frac Stages-83
 Perf Stages-KP

Daily Cost Total (Cost): 1,708,676.32 **Cum Cost To Date (Cost):** 3,615,072.93
Most Likely Duration (no plan change) (days): **Job Day (days):** 151.0

12/6/2018 06:00 - 12/7/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 12/7/2018 **Well Status:**
Operations @ 6:00 AM: Standby for WOR
24 Hour Summary: MIRU Ensign 350. N/U BOPE.

Daily Cost Total (Cost): 19,242.50 **Cum Cost To Date (Cost):** 3,634,315.43
Most Likely Duration (no plan change) (days): **Job Day (days):** 190.0

12/7/2018 06:00 - 12/8/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 12/8/2018 **Well Status:**
Operations @ 6:00 AM: RU tbg handling equipment.
24 Hour Summary: RU support equipment. Pressure Test. PU DO BHA. Test. RIH. DO CBP. DO CFPs 1-38

Daily Cost Total (Cost): 29,806.00 **Cum Cost To Date (Cost):** 3,664,121.43
Most Likely Duration (no plan change) (days): **Job Day (days):** 191.0

12/8/2018 06:00 - 12/9/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 12/9/2018 **Well Status:**
Operations @ 6:00 AM: DO CFPs
24 Hour Summary: DO CFP's 39-50. Short trip. DO CFPs 51-82

Daily Cost Total (Cost): 31,054.00 **Cum Cost To Date (Cost):** 3,695,175.43
Most Likely Duration (no plan change) (days): **Job Day (days):** 192.0

12/9/2018 06:00 - 12/10/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 12/10/2018 **Well Status:**
Operations @ 6:00 AM: Well shut in
24 Hour Summary: LD Work string. Snub out DO BHA. SIW. RDMO Ensign rig 350

Daily Cost Total (Cost): 61,399.50 **Cum Cost To Date (Cost):** 3,756,574.93
Most Likely Duration (no plan change) (days): **Job Day (days):** 193.0

12/27/2018 06:00 - 12/28/2018 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 12/28/2018 **Well Status:**
Operations @ 6:00 AM: Well shut in
24 Hour Summary: RIH GR/JB POOH RIH Set ASIX Packer

Daily Cost Total (Cost): 15,983.00 **Cum Cost To Date (Cost):** 3,772,557.93
Most Likely Duration (no plan change) (days): **Job Day (days):** 211.0

1/3/2019 06:00 - 1/4/2019 06:00

Job Category: D & C **Primary Job Type:** Drilling & Completion
State/Province: Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):**
License #: **Report End Date:** 1/4/2019 **Well Status:**
Operations @ 6:00 AM: Well shut in
24 Hour Summary: MI/RU Pioneer WOR 135. Spot in base beam and rig. NU BOP. RU Tubing Handling Equipment. Spot in Pipe Wrangler, and Pipe Racks
 Load and Tally Tubing. RIH WFT GLV's land production. RD Floor ND BOP. NU Production head Burst Disk RD.

Daily Cost Total (Cost): 49,075.00 **Cum Cost To Date (Cost):** 3,821,632.93
Most Likely Duration (no plan change) (days): **Job Day (days):** 218.0