

**9.625" Surface Casing**  
**Cement Post Job Report**

Prepared For:

Prepared Date: 6/4/2018

Job Date: 5/31/2018

**HighPoint Operating**

**RSU Anschutz FED 4-62-02-4841CS**

**Weld County, Colorado**

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# Job Summary

Ticket Number	Ticket Date
TN# FL3877	5/31/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46857
WELL NAME	RIG	JOB TYPE
RSU Anschutz FED 4-62-02-4841CS	WM 344	Surface Casing
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
	Cheal, Sam	Curtis Crowton

EMPLOYEES
Watkins, Robert
White, Cori

## WELL PROFILE

Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	80	824	80	824

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Conductor	16	Unknown		0	80	0	80

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36	J-55	0	824	0	824

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## CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	824
Type: Tail	Volume (sacks):	265	Volume (bbls):	91.5

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13	1.94	10.62

## SUMMARY

Preflushes:	10 bbls of	Fresh Water	Calculated Displacement (bbl):	61.5	
	10 bbls of	Dye	Actual Displacement (bbl):	63.4	
	10 bbls of	Fresh Water			
Total Preflush/Spacer Volume (bbl):	30		Plug Bump (Y/N):	Yes	Bump Pressure (psi): 740
Total Slurry Volume (bbl):	91.5		Lost Returns (Y/N):	No	(if Y, when)
Total Fluid Pumped	184.9				
Returns to Surface:	Cement	17 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

**Surface Casing** - Pumped 10bbls fresh water, 10bbls fresh water with red dye, 10bbls fresh water spacer, Mixed / Pumped 91.5bbls cement @ 13.0ppg, Displaced with fresh water to bump plug, Float collar @ **796ft**. Float Shoe @ **824ft**. Estimated cement coverage **0 - 824ft**. Pumped job as program / customers request. Detailed discription of events in job log.

Thank You For Using  
O-TEX Cementing

Customer Representative Signature:

<b>C&amp;J ENERGY SERVICES</b> <small>ON-TEX CEMENTING</small>		<b>CEMENTING JOB LOG</b>		Project Number <b>FL3877</b>		Job Date <b>5/31/2018</b>	
O-Tex Location <b>Brighton, Colorado 303-857-7948</b>		Customer <b>HighPoint Operating</b>		State <b>Colorado</b>		County <b>Weld</b>	
Lease Name <b>RSU Anschutz FED 4-62-02-4841CS</b>		Well No.		O-Tex Field Supervisor <b>Cheal, Sam</b>		Customer Representative <b>Curtis Crowton</b>	
Job Type <b>Surface Casing</b>		Man Hours <b>33</b>		API Number <b>05-123-46857</b>		Phone <b>970-481-7008</b>	
<b>USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.</b>							
<b>THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.</b>							
DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES	
				CSG	Tbg.		
5/31/2018	11:00					Leave yard	
	13:00					Arrive at location (requested 14:00)	
	13:10					Tailgate meeting (talk about spotting trucks) / sign in	
	13:20					Spot pump unit & bulk truck	
	13:30					Rig in / test cement mix water	
	14:00					Wait on location	
	19:00					Safety meeting with C&J crew / rig crew / third party crew	
	19:30	1	bbl	1.50	78	Fill line with fresh water	
	19:32				3200	Pressure test iron	
	19:33	10	bbl	5.00	78	Pump fresh water pre-flush	
	19:37	10	bbl	5.00	110	Pump fresh water with <b>Red Dye</b>	
	19:40	10	bbl	5.00	140	Pump fresh water spacer	
	19:43	91.5	bbl	5.00	160	Mix / Pump cement @13.0ppg	
	20:22				0	Shutdown / Drop plug	
	20:43	63.4	bbl	5.00	300	Displace with fresh water	
	21:03				740	Bump plug / Held pressure for casing test	
	21:08				0	Check float	
	21:10					Wash pump unit	
21:20					Rig out		
21:40					AAR / Discuss leaving location		
22:00					Leave location		
<b>JOB CALCULATIONS</b>							
Estimated cement coverage <b>0 - 824ft.</b>							
<b>TUBING / CASING DATA</b>							
<b>ANNULAR DATA</b>							
<b>PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW</b>							

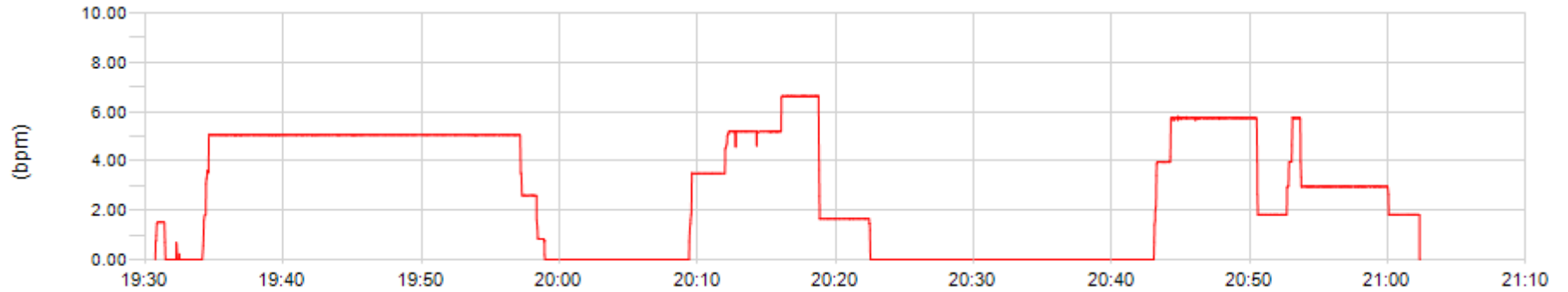


Client HighPoint Operating  
Ticket No. FL3877  
Comments See job log for details

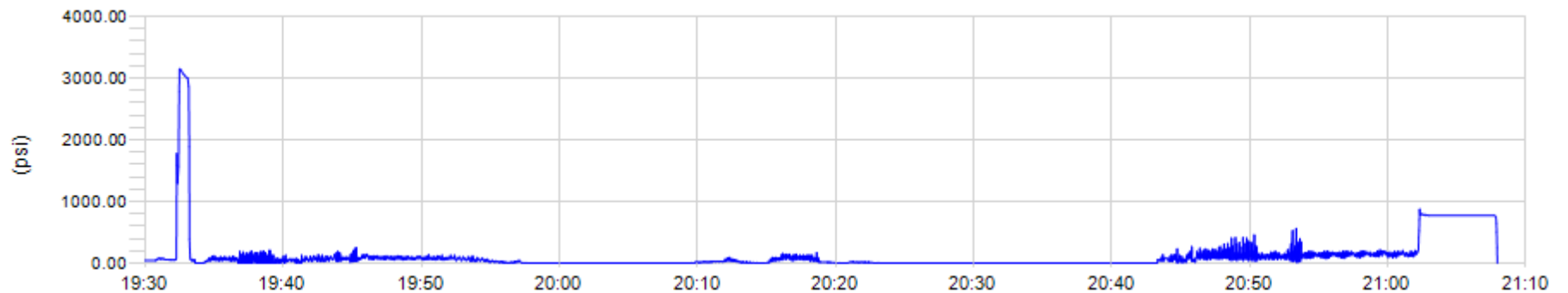
Client Rep Curtis Crowton  
Well Name RSU Anschutz FED 4-62-02-4841CS  
Job Type Surface Casing

Supervisor Sam Cheal  
Unit No. 445051  
Service District Brighton, CO  
Job Date 05/31/2018

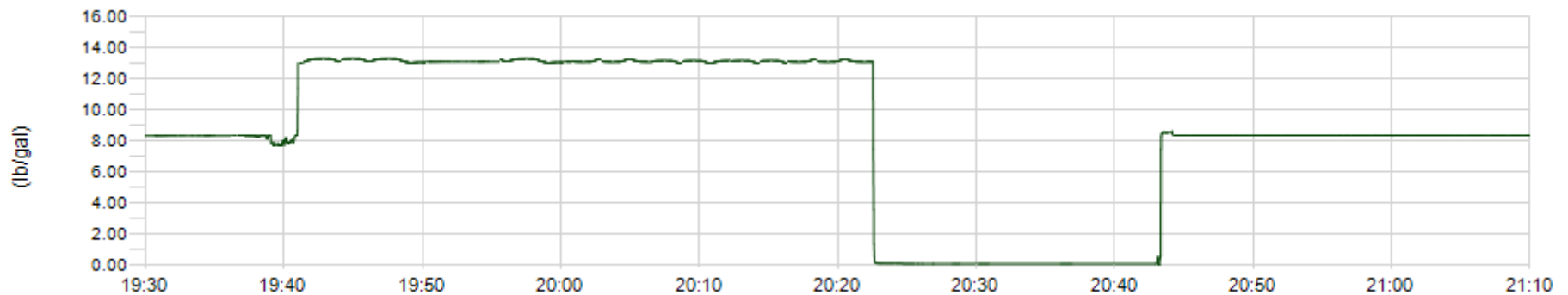
Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density



**Service Location: Brighton, Colorado 303-857-7948**  
**Service Address: 821 County Road 27, Brighton, CO 80603**

FIELD RECEIPT

**TN #            FL3877**

<b>Service Date:</b>	<b>5/31/2018</b>
<b>Customer:</b>	<b>HighPoint Operating</b>
<b>Address:</b>	<b>1099 18th Street, Suite 2300</b>
<b>City:</b>	<b>Denver</b>
<b>St:</b>	<b>CO 80202</b>
<b>Customer Rep:</b>	<b>Curtis Crowton</b>

<b>Well Name:</b>	<b>RSU Anschutz FED 4-62-02-4841CS</b>
<b>County:</b>	<b>Weld</b>
<b>State:</b>	<b>Colorado</b>
<b>API #</b>	<b>05-123-46857</b>
<b>AFE #</b>	

Job Type:	Surface Casing
Service Supervisor:	Cheal, Sam
Pump #1	445051
Pump #2	N/A

[illegible]

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: \_\_\_\_\_

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