

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Cassie Gonzalez

Phone: (303) 860-5800

Fax:

Email: Cassie.Gonzalez@pdce.com

5. API Number 05-123-44089-00

7. Well Name: Bunting

8. Location: QtrQtr: SWSE Section: 26 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 26P-232

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/27/2019 End Date: 02/05/2019 Date of First Production this formation: 03/22/2019

Perforations Top: 7489 Bottom: 15092 No. Holes: 1518 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

43 Stage Plug and Perf  
Total Fluid: 156,271 bbls  
Slickwater Fluid: 155,287 bbls  
15% HCl Acid: 984 bbls  
Total Proppant: 7,855,560 lbs  
Silica Proppant: 7,855,560 lbs  
Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 156271 Max pressure during treatment (psi): 4602  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.96  
Total acid used in treatment (bbl): 984 Number of staged intervals: 43  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5389  
Fresh water used in treatment (bbl): 155287 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 7855560 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 03/27/2019 Hours: 24 Bbl oil: 445 Mcf Gas: 2095 Bbl H2O: 214  
Calculated 24 hour rate: Bbl oil: 445 Mcf Gas: 2095 Bbl H2O: 214 GOR: 4708  
Test Method: Flowing Casing PSI: 2727 Tubing PSI: 2171 Choke Size: 22/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 57  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6935 Tbg setting date: 03/17/2019 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Productive Zone Footage: 1,033' FSL & 2,464' FEL Sec: 26 Twp: 5N Rng: 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez  
Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)