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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688504437	

OGCC Operator Number: 95800 Contact Name and Telephone: Kevin Hough
Name of Operator: Westgate Oil Co No: 620-583-4785
Address: 324 Berentz Dr Email: houghkevin@yahoo.com
City: Eureka State: KS Zip: 67045
API Number: 05-121-08571 OGCC Facility ID Number: 236081
Well/Facility Name: Daniels Well/Facility Number: 1
Location Qtr Qtr: SWNW Section: 35 Township: 3N Range: 52W Meridian: 6E

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 6/12/14

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): DSND Perforated Interval: 4563-4601 Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 4514 Top Packer Depth: 4514 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>4/15/19</u>	<u>SI</u>	<u>0</u>	<u>-13</u>	<u>-13</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>355</u>	<u>355</u>	<u>355</u>	<u>355</u>	<u>0</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Luke Crumley

Signed: Luke Crumley

Title: Pumper

Date: 4/15/19

OGCC Approval: Susan Sherman

Title: Field Inspector

Date: 4/15/19

Conditions of Approval, if any:

Fix plug valves @ well head .
Bradenhead 0 psi