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FORM 21 Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 95800 Contact Name and Telephone: _____

Name of Operator: Westgate Oilco Kevin Hough

Address: 324 Berentz Dr No: 620-583-4785

City: Eureka State: KS Zip: 67045 Email: houghkevin@yahoo.com

API Number: 05-121-08571 OGCC Facility ID Number: 236081

Well/Facility Name: Daniels Well/Facility Number: 1

Location Qtr: SWNW Section: 35 Township: 3N Range: 52W Meridian: 6E

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		<u>688504437</u>

SHUT-IN PRODUCTION WELL

INJECTION WELL

Last MIT Date: 6/12/14

Test Type:

- Test to Maintain SI/TA status
- Verification of Repairs

- 5-year UIC
- Annual UIC Test

Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
<u>DSND</u>	<u>4563-4601</u>		Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
<u>2.875</u>	<u>4514</u>	<u>4514</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>4/15/19</u>	<u>SI</u>	<u>0</u>	<u>-13</u>	<u>-13</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>355</u>	<u>355</u>	<u>355</u>	<u>355</u>	<u>0</u>

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Luca Crumley

Signed: Luca Crumley Title: Pumper Date: 4/15/19

OGCC Approval: Susan Sherman Title: Field Inspector Date: 4/15/19

Conditions of Approval, if any:

Fix plug valves @ well head .
Bradenhead 0 psi