

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/16/2019

Document Number:

402010004

## Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10686 Contact Person: Anita Cuevas  
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960  
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**CRUDE OIL TRANSFER LINE****CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 458626 Transfer Line Name: BDO-04-MVD-200-L1-1 Jurisdiction: COGCC

**CRUDE OIL TRANSFER LINE REGISTRATION**

Planned Construction Date: 10/25/2018

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NESE Section: 34 Township: 3N Range: 67W Meridian: 6

Latitude: 40.181838 Longitude: -104.870864

**CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS**

Date Crude Oil Transfer Line was Placed into Service: 3/18/2019 12:00:00 AM

**Pipe Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)  
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52  
Coating: True Bedding Material: Native Materials Burial Depth: 4  
Max Anticipated Operating PSI: 1440 Testing Pressure: 2037 Test Date: 03/10/2019

**Description of Corrosion Protection:**

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection within a year of inservice.

**Description of Integrity Management Program:**

The pipeline is piggable and will be maintained in accordance with 49 CFR 195. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented within the first year of operation as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Bored and cased.

## OPERATOR COMMENTS AND SUBMITTAL

Comments Facility ID 458626

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/16/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402010081	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402010083	LAYOUT DRAWING-ACTUAL
402010085	AFFIDAVIT OF COMPLETION
402010086	PRESSURE TEST
402010087	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 5 Files