

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/15/2019

Submitted Date:

04/15/2019

Document Number:

696100760

FIELD INSPECTION FORM

Loc ID 332409 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10071
Name of Operator: HIGHPOINT OPERATING CORPORATION
Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202

Findings:

16 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Barber, Matt		mbarber@hpres.com	
Watt, Dustin		dwatt@hpres.com	Sr. EHS Specialist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272700	WELL	PR	07/01/2018	GW	123-22260	70 RANCH-LAURA 13-20	PR

General Comment:

This is a WELL & BATTERY Inspection.
Centralized Battery serves 3 Location IDs (332409, 332433, 332694). (1-well: PR, 1-well: PR, 3-wells: PR).

Location

Lease Road:			
	Type	Access	
	comment:	Adequate	
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
	Type	CONTAINERS	
	Comment:	Emulsion breaker, motor oil.	
Corrective Action:			Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
Corrective Action:			Date:
	Type	BATTERY	
	Comment:		
Corrective Action:			Date:
	Type	WELLHEAD	
	Comment:		
Corrective Action:			Date:

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type	WELLHEAD	
	Comment:	Iron panel.	
Corrective Action:			Date:
	Type	SEPARATOR	
	Comment:	Barbed wire. Surrounded by earth berms.	
Corrective Action:			Date:
	Type	TANK BATTERY	
	Comment:	Barbed wire.	
Corrective Action:			Date:

Equipment:		corrective date
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Bradenhead appears plumbed to surface.	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Compressor	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 3	
Comment:	1 - ECD scrubber drip tank 1 - Emulsion breaker tank (plastic, placarded) w/ drip containment. 1 - Motor oil tank (metal, placarded) w/ drip containment.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:	Controls crude oil tanks VOCs. Pilots: ON	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment:	Centralized Battery serves 3 Location IDs (332409, 332433, 332694).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	100 BBLs	PBV FIBERGLASS			
Comment:						
Corrective Action:					Date:	

Paint

Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Shares berms w/ crude oil tanks.						
Corrective Action:					Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	STEEL AST		40.384360,-104.465870	
Comment: Equalizer line connects West & East crude oil tanks.						
Corrective Action:					Date:	

Paint

Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Shares berms w/ produced H2O vaults.						
Corrective Action:					Date:	

Venting:

Yes/No	NO					
Comment:						
Corrective Action:					Date:	

Flaring:

Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 272700 Type: WELL API Number: 123-22260 Status: PR Insp. Status: PR

Producing Well

Comment: PR.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary: On MON APR 15, 2019 at approximately 13:10 hrs. I, Bret Evins, conducted an on-site inspection at: Facility ID #332409, 70 RANCH-LAURA-65N63W /20NWSW. Operated by HighPoint Resources While there I observed: Well(s) Producing & Battery. Routine Inspection. No Corrective Actions observed. This is a summary of the inspection report.</p>	evinsb	04/15/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100761	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4796048