

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1001 NOBLE ENERGY WAY City: HOUSTON State: TX Zip: 77070 4. Contact Name: Latrese Ousle Phone: (832) 639-7441 Fax: Email: Latrese.Ousley@nblenergy.com

5. API Number 05-123-46972-00 6. County: WELD 7. Well Name: Emmy State Well Number: H25-738 8. Location: QtrQtr: SWSE Section: 25 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/06/2018 End Date: 01/08/2019 Date of First Production this formation: 03/17/2019 Perforations Top: 6883 Bottom: 17122 No. Holes: 1344 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [] Niobrara Completed with: 573344 bbls Slurry, 502 bbls 28% HCl, 18,115,390 lbs 40/70 Sand, 1,265,752 lbs 100 Mesh

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 572842 Max pressure during treatment (psi): 8208 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.00 Total acid used in treatment (bbl): 502 Number of staged intervals: 43 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1805 Fresh water used in treatment (bbl): 573344 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 19381142 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/29/2019 Hours: 24 Bbl oil: 314 Mcf Gas: 694 Bbl H2O: 797 Calculated 24 hour rate: Bbl oil: 314 Mcf Gas: 694 Bbl H2O: 797 GOR: 2210 Test Method: Flowing Casing PSI: 2670 Tubing PSI: 1760 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1346 API Gravity Oil: 42 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6772 Tbg setting date: 03/05/2019 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 164' FSL, 1848' FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Latrese Ousley

Title: Regulatory Analyst Date: _____ Email: Latrese.Ousley@nblenergy.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)