

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402005482

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Jeff Kirtland
Phone: (970) 263-2736
Fax:
Email: jkirtland@terraep.com

5. API Number 05-045-24017-00
6. County: GARFIELD
7. Well Name: FEDERAL
Well Number: GM 311-8
8. Location: QtrQtr: SWNE Section: 8 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/20/2019 End Date: 02/26/2019 Date of First Production this formation: 03/20/2019

Perforations Top: 5610 Bottom: 7173 No. Holes: 192 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

55610 bbls of Slickwater; 774 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55628

Max pressure during treatment (psi): 6075

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 0

Number of staged intervals: 9

Recycled water used in treatment (bbl): 55610

Flowback volume recovered (bbl): 18058

Fresh water used in treatment (bbl): 18

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/20/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 1800 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1800 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1400 Tubing PSI: 1200 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7031 Tbg setting date: 03/08/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: anoonan@terraep.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|------------------|
| 402007435 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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| | | Stamp Upon Approval |
|--|--|------------------------|

Total: 0 comment(s)