

New Drill		Recompletion		LOE		Re-Frac		Casing Repair		X		T/A	
Date: 17-Nov-18		Well Name:		Wetco Farms L-4				AFE / CO:		18176..80 CO 029070			
Legal Desc:		NENW		Sec: 4		Twn: 4N		Rng: 63W					
Perforations		Depths		Surface Csg: 17 jts		Size: 8 5/8"		Wt/Gd: J-55		Conn. 24#		ST&C 8RD	
				Production Csg: 150 jts		Size: 4.5"		Wt/Gd: N-80		Conn. 11.6#		LT&C 8RD	
				Rods:		Size:		Wt/Gd:		Top:		Depth:	
				Tubing: 193 jts		Size: 2 3/8"		Wt/Gd: J-55		Conn. 4.7#		8RD EUE	
				Packer:		RBP:		CIBP 6212'		Sd Plug		Depth: 6178'	
				TD 6677'		PBTD 6630'		TOC		1680'		Last Out To	
				Fluid Lost 6520		Recovered 2136		Load Remaining 4384					
CIBP		6212'											
Niobrara		6262' - 6398' (48 holes)											
Codell		6505' - 6515' (40 holes)											

Job Objective: _____ Offset frac T/A

SICP-Vac, Hold safety meeting and discuss JSA. Weather conditions are freezing rain and icy conditions. RU to TIH w/ 10K HM CIBP and work to set w/ 194 jts 2 3/8" at +/- 6212'. Plug is set 50' above the top Niobrara perms at 6262'. RU and pressure test the plug to 1200 psi and held for 10 min w/ no leak off. Mix 2 sks cmt and 10 gals water then displace w/ 24 bbls lease water. Lay down one jt then ND the Bop's and repack the wellhead w/ 193 jts 2 3/8" SN/NC, EOT is at +/- 6178'. Clean up location and RD to slide beam to the Wetco Farms G-4. Well is T/A and all expenses to be charged to the Wetco Farms A-4 pad AFE# 18112..16. Turn well over to prod, end of report.

Proposed Operations: _____ Well T/A for offset frac

Supervisor: Kurt Dodge