

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

04/11/2019

Submitted Date:

04/11/2019

Document Number:

685100796

FIELD INSPECTION FORM

Loc ID 460006	Inspector Name: MEDINA, JUSTIN	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 3 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 47120 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gomez, Jason		jason.gomez@state.co.us	
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
460153	WELL	DG	03/07/2019		123-49213	JDB 15-6HZ	DG
460154	WELL	DG	03/07/2019		123-49214	JDB 15-7HZ	DG
460155	WELL	DG	03/09/2019		123-49215	JDB 15-9HZ	DG
460156	WELL	DG	03/08/2019		123-49216	JDB 15-8HZ	DG
460157	WELL	DG	03/11/2019		123-49217	JDB 15-11HZ	DG
460158	WELL	DG	03/10/2019		123-49218	JDB 15-10HZ	DG
460159	WELL	DG	03/04/2019		123-49219	JDB 15-3HZ	DG
460160	WELL	DG	03/03/2019		123-49220	JDB 15-1HZ	DG
460161	WELL	DG	03/04/2019		123-49221	JDB 15-2HZ	DG
460162	WELL	DG	03/06/2019		123-49222	JDB 15-5HZ	DG
460163	WELL	DG	03/05/2019		123-49223	JDB 15-4HZ	DG
460175	WELL	DG	02/02/2019		123-49232	MAB 15-13HZ	DG
460176	WELL	DG	02/03/2019		123-49233	MAB 15-11HZ	DG
460178	WELL	DG	02/02/2019		123-49235	MAB 15-12HZ	DG
460180	WELL	DG	02/05/2019		123-49237	MAB 15-9HZ	DG
460182	WELL	DG	02/10/2019		123-49239	MAB 15-2HZ	DG
460184	WELL	DG	02/09/2019		123-49241	MAB 15-3HZ	DG
460186	WELL	DG	02/05/2019		123-49243	MAB 15-8HZ	DG
460188	WELL	DG	02/09/2019		123-49245	MAB 15-4HZ	DG
460189	WELL	DG	02/04/2019		123-49246	MAB 15-10HZ	DG

460190	WELL	DG	02/07/2019		123-49247	MAB 15-6HZ	DG
460191	WELL	DG	02/06/2019		123-49248	MAB 15-7HZ	DG
460192	WELL	DG	02/08/2019		123-49249	MAB 15-5HZ	DG
460193	WELL	DG	02/01/2019		123-49250	MAB 15-14HZ	DG
460194	WELL	DG	02/11/2019		123-49251	MAB 15-1HZ	DG

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>460153</u>	Type: <u>WELL</u>	API Number: <u>123-49213</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Well Drilling				
Rig:	Rig Name: <u>Akita 522</u>	Pusher/Rig Manager: _____		
	Permit Posted: <u>Yes</u>	Access Sign: <u>Yes</u>		
Well Control Equipment:				
Pipe Ram: <u>YES</u>	Blind Ram: <u>YES</u>	Hydril Type: <u>YES</u>		
Pressure Test BOP: <u>Pass</u>	Test Pressure PSI: <u>5000</u>	Safety Plan: <u>YES</u>		
Drill Fluids Management:				
Lined Pit: _____	Unlined Pit: _____	Closed Loop: <u>YES</u>	Semi-Closed Loop: _____	
Multi-Well: <u>YES</u>	Disposal Location: _____			
Comment:	<u>At time of inspection drill bit was at approx 12,873' MD</u>			
Corrective Action: _____				Date: _____
Facility ID: <u>460154</u>	Type: <u>WELL</u>	API Number: <u>123-49214</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460155</u>	Type: <u>WELL</u>	API Number: <u>123-49215</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460156</u>	Type: <u>WELL</u>	API Number: <u>123-49216</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460157</u>	Type: <u>WELL</u>	API Number: <u>123-49217</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460158</u>	Type: <u>WELL</u>	API Number: <u>123-49218</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460159</u>	Type: <u>WELL</u>	API Number: <u>123-49219</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460160</u>	Type: <u>WELL</u>	API Number: <u>123-49220</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460161</u>	Type: <u>WELL</u>	API Number: <u>123-49221</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460162</u>	Type: <u>WELL</u>	API Number: <u>123-49222</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460163</u>	Type: <u>WELL</u>	API Number: <u>123-49223</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460175</u>	Type: <u>WELL</u>	API Number: <u>123-49232</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460176</u>	Type: <u>WELL</u>	API Number: <u>123-49233</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>460178</u>	Type: <u>WELL</u>	API Number: <u>123-49235</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>

Facility ID: 460180	Type: WELL	API Number: 123-49237	Status: DG	Insp. Status: DG
Facility ID: 460182	Type: WELL	API Number: 123-49239	Status: DG	Insp. Status: DG
Facility ID: 460184	Type: WELL	API Number: 123-49241	Status: DG	Insp. Status: DG
Facility ID: 460186	Type: WELL	API Number: 123-49243	Status: DG	Insp. Status: DG
Facility ID: 460188	Type: WELL	API Number: 123-49245	Status: DG	Insp. Status: DG
Facility ID: 460189	Type: WELL	API Number: 123-49246	Status: DG	Insp. Status: DG
Facility ID: 460190	Type: WELL	API Number: 123-49247	Status: DG	Insp. Status: DG
Facility ID: 460191	Type: WELL	API Number: 123-49248	Status: DG	Insp. Status: DG
Facility ID: 460192	Type: WELL	API Number: 123-49249	Status: DG	Insp. Status: DG
Facility ID: 460193	Type: WELL	API Number: 123-49250	Status: DG	Insp. Status: DG
Facility ID: 460194	Type: WELL	API Number: 123-49251	Status: DG	Insp. Status: DG

Well Drilling

Rig: Rig Name: Akita #522 Pusher/Rig Manager: _____
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Management

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Berms	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Hydro Mulch	Pass					
Ditches	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
At time of inspection location appears to be in compliance with COGCC rules. Continuing Education Inspection	medinaj	04/11/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685100797	loc pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4793791