

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401985168

Date Received:

03/26/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes
Phone: (720) 929-4361
Fax: _____
Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-45913-00

6. County: WELD

7. Well Name: AZUL
Well Number: 13-4HZ

8. Location: QtrQtr: SWSW Section: 13 Township: 1N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/29/2019 End Date: 02/04/2019 Date of First Production this formation: 02/19/2019
Perforations Top: 7729 Bottom: 12531 No. Holes: 600 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7729-12531.
680 BBL 15% HCL ACID, 7,239 BBL PUMP DOWN, 124,962 BBL SLICKWATER, 132,881 TOTAL FLUID, 3,708,455# 40/70 OTTAWA/ST. PETERS, 3,708,455# TOTAL SAND.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 132881 Max pressure during treatment (psi): 8017
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 680 Number of staged intervals: 25
Recycled water used in treatment (bbl): 600 Flowback volume recovered (bbl): 10975
Fresh water used in treatment (bbl): 131601 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3708455 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/25/2019 Hours: 24 Bbl oil: 316 Mcf Gas: 258 Bbl H2O: 352
Calculated 24 hour rate: Bbl oil: 316 Mcf Gas: 258 Bbl H2O: 352 GOR: 816
Test Method: Flowing Casing PSI: 2300 Tubing PSI: 1700 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1297 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7408 Tbg setting date: 03/15/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Callie Fiddes
Title: Regulatory Analyst Date: 3/26/2019 Email: Callie.Fiddes@Anadarko.com

Attachment Check List

Att Doc Num	Name
401985168	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)