

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10051 Contact Name: Jesse White
 Name of Operator: APOLLO OPERATING LLC Phone: (303) 3497586
 Address: 1538 WAZEE ST STE 200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: jwhite@apollooperating.com

For "Intent" 24 hour notice required, Name: Sherman, Susan Tel: (719) 775-1111
COGCC contact: Email: susan.sherman@state.co.us

API Number 05-121-11052-00 Well Number: 14-31
 Well Name: Rodwell
 Location: QtrQtr: SWSW Section: 31 Township: 4S Range: 51W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.656390 Longitude: -103.139620
 GPS Data:
 Date of Measurement: 06/03/2015 PDOP Reading: 2.1 GPS Instrument Operator's Name: Elijah Frane
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
BENTONITE	3900				
CHEROKEE	6712				
CODELL	3592				
DAKOTA-JSND	4040				
D SAND	3990				
GREENHORN	3696				
LANSING-PENNSYLVANIAN	6218				
MARMATON	6544				
MISSISSIPPIAN-KEYES	7334				
MISSISSIPPIAN-MORROW	7194				
MISSISSIPPIAN-OSAGE	7414				
NIOBRARA	3064				
TOPEKA	6058				
Total: 13 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	519	275	519	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4176 ft. to 4196 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 3940 ft. to 3960 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 3014 ft. to 3024 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 50 sks cmt from 569 ft. to 594 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 08/15/2017
 of _____

*Wireline Contractor: QES Pressure Pumping *Cementing Contractor: QES Pressure Pumping

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jesse White
Title: Manager Date: _____ Email: jwhite@apollooperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

Att Doc Num	Name
401988079	WELLBORE DIAGRAM
402006421	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Contacted operator for missing cement job ticket. Returned to draft per operator request.	04/08/2019

Total: 1 comment(s)