

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/12/2019

Document Number:

402006179

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336513 Location Type: Production Facilities  
Name: EVERIST-62N68W Number: 10NWSE  
County: WELD  
Qtr Qtr: NWSE Section: 10 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.152333 Longitude: -104.984456

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.152529 Longitude: -104.984727 PDOP: 1.3 Measurement Date: 08/01/2017  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336254 Location Type: Well Site [ ] No Location ID  
Name: CAMENISCH-62N68W Number: 10SWSE  
County: WELD  
Qtr Qtr: SWSE Section: 10 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.149125 Longitude: -104.985022

Flowline Start Point Riser

Latitude: 40.149144 Longitude: -104.985019 PDOP: 1.5 Measurement Date: 08/01/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/04/2008  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The Everist 15-10 P&A is complete. The well head was cut and capped on 4/2/2019. 75' of the flow line was removed at that time. The remaining flow line was left in place for now due to other lines being in the area. Both ends were cut below ground and GPS'd in. EVERIST 15-10 05-123-26797 EVERIST 15-10 FLOWLINE
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 04/12/2019 Email: mike.holle@anadarko.com  
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402006184	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files