

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

04/12/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322965 Location Type: Production Facilities
Name: RASMUSSEN 'C' UNIT-62N68W Number: 28SENE
County: WELD
Qtr Qtr: SENE Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.113147 Longitude: -105.002396

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462463 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113338 Longitude: -105.002406 PDOP: 4.0 Measurement Date: 01/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333213 Location Type: Well Site [] No Location ID
Name: HINGLEY-62N68W Number: 28NENE
County: WELD
Qtr Qtr: NENE Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.115156 Longitude: -105.001275

Flowline Start Point Riser

Latitude: 40.115103 Longitude: -105.000928 PDOP: 3.8 Measurement Date: 01/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 02/07/2004
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/29/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was abandoned in place.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462460 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113338 Longitude: -105.002406 PDOP: 3.1 Measurement Date: 01/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336423 Location Type: _____ Well Site No Location ID
Name: HINGLEY-62N68W Number: 28SENE
County: WELD
Qtr Qtr: SENE Section: 28 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111969 Longitude: -105.001139

Flowline Start Point Riser

Latitude: 40.112084 Longitude -105.001047 PDOP: 2.6 Measurement Date: 01/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 11/01/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/29/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was abandoned in place.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462462 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113326 Longitude: -105.002407 PDOP: 4.3 Measurement Date: 01/17/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332951 Location Type: Well Site No Location ID
 Name: JACK A MLEYNEK-62N68W Number: 28SWNE
 County: WELD
 Qtr Qtr: SWNE Section: 28 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.111196 Longitude: -105.005983

Flowline Start Point Riser

Latitude: 40.111041 Longitude -105.006381 PDOP: 1.1 Measurement Date: 01/17/2019
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
 Bedding Material: _____ Date Construction Completed: 02/09/2007
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/29/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was abandoned in place.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462461 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.113330 Longitude: -105.002408 PDOP: 4.0 Measurement Date: 01/17/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336405 Location Type: Well Site No Location ID
 Name: RASMUSSEN-62N68W Number: 28NWNE
 County: WELD
 Qtr Qtr: NWNE Section: 28 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.115123 Longitude: -105.005840

Flowline Start Point Riser

Latitude: 40.115119 Longitude -105.005992 PDOP: 6.0 Measurement Date: 01/17/2019
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 03/28/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 03/29/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was abandoned in place.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/12/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files