

WELL NAME: HSR-Oster 13-22 SPUD:
OPERATOR: HS Resources, Inc. TD:
OFFICE NUMBER: 970-330-0614 REPERF: CDL 9/25/98
LOCATION: SW/SW 22-4N-65W REFRAC: CDL 9/28/98
Weld County, CO DOWNLINE:
FAX daily to:

IF PROBLEMS WITH FAX TRANSMITTAL CONTACT - 1-303-296-3600

11/17 The service unit was moved in and rigged up. One hundred ten (110) barrels of 2% KCl water were pumped down the hole to kill the well. Sand was tagged at 7044' and cleaned out to PBTB at 7233' where the hole was circulated clean. Tubing was re-landed at 7124' K.B. with 217 joints in the hole. The service unit was rigged down and moved off. The well flowed to the frac tank all night. Shut in for a pressure buildup.

12/21 Turned Codell/Niobrara down line on 12/21/93 @ 12:00 hours.

09/23/98 **MIRU Action Rig, pump and tank.** Blow well down, drop standing valve and pressure test tubing to 500 PSI. Test held. Fish standing valve. Nipple down wellhead, nipple up BOP'S. Pick up tag jts. and tag with 97 ft. of rat hole. LD tag jts. and tally and trip out of the hole. Tally and tag = 7221. Shut well in, SDFN



09/24/98 Run in hole with 3 7/8 bit, scraper, tubing to 6800'. Pull out of hole, LD bit and scraper. RIH with RBP, set RBP @ 6780'. Circulated gas from well. **Rig up Cable** to test casing, pressure casing to 3500#. Pressure fell to vacuum. Pull out of hole with tubing. Ran in hole with packer to 5000'. SDFN



09/25/98 Finish running in the hole with packer. Set packer @ 6740'. Attempted to test RBP to 1000# with no success. Tested casing to 1500# OK. Nipple down BOP, nipple up wellhead. Tested casing to 5500 PSI, held for 15 minutes and released. Nipple down wellhead, nipple up BOP. Release packer, recover RBP. Pull out of hole, laydown BOP'S. **Rig up Brandex**, reperf Codell 7129 -40 2 SPF. **Rig down Brandex**, run in the hole with NC, SN, 206 jts. Land tubing @ 6768' KB. Nipple down BOP, nipple up wellhead. **RDMO**

