

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received: 01/28/2019			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10369	Contact Name: Jubal Terry
Name of Operator: NATURAL RESOURCE GROUP INC	Phone: (303) 7975417
Address: 801 WEST MINERAL AVE STE 202	Fax: (303) 7975418
City: LITTLETON State: CO Zip: 80120	Email: Jsterry@diversifiedresourcesinc.com
For "Intent" 24 hour notice required, Name: Beardslee, Tom Tel: (970) 420-3935	
COGCC contact: Email: tom.beardslee@state.co.us	

API Number 05-071-09644-00	Well Number: 1
Well Name: WINDY POINT	
Location: QtrQtr: NWNW Section: 3 Township: 34S Range: 62W Meridian: 6	
County: LAS ANIMAS	Federal, Indian or State Lease Number:
Field Name: GARCIA	Field Number: 27950

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.115536	Longitude: -104.338872
GPS Data:	
Date of Measurement: 04/08/2009	PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY TERRY
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1400	1580			
TIMPAS	1580	1622			
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	13	11+1/2	47	20	5	20	0	VISU
SURF	7+7/8	7	17	440	87	440	0	VISU
OPEN HOLE	6+1/8			1,693				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1550 ft. to 1450 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 25 sks cmt from 1350 ft. to 1250 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 200 sacks half in. half out surface casing from 490 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Wellbore diagrams are already on file.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jubal Terry

Title: VP Exploration Date: 1/28/2019 Email: Jsterry@diversifiedresourcesinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/11/2019

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/10/2019

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

401919945	FORM 6 INTENT SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>Plugging:</p> <ol style="list-style-type: none">1) Provide 48 hour notice of MIRU via electronic Form 42.2) Shoe plug: Tag plug 50' above surface casing shoe if not cemented to surface as proposed.3) Surface plug: Cement from 50' to surface if not cemented to surface on shoe plug. <p>Bradenhead:</p> <ol style="list-style-type: none">1) If there has not been a reported Bradenhead test within 60 days of plugging this well, prior to starting plugging operations a Bradenhead test shall be performed. The Form 17 shall be submitted within 10 days of the test.2) If before opening the Bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.3) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. <p>Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling.</p> <p>Venting during plugging:</p> <p>Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>Flowlines:</p> <p>Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment is complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line, the operator must submit a Flowline Report, Form 44.</p>	04/11/2019
Engineer	<ul style="list-style-type: none">• Overdue for MIT. Last produced Feb 2015.• Well Info: Not pulling casing. Erased estimated depth of 1693'.• Zones: Existing method of isolation is currently "None".	04/11/2019
Well File Verification	Pass	01/30/2019
Permit	See well file for attachments. This is the second filing of the Form 6 NOI for this well.	01/28/2019

Total: 4 comment(s)