

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401988542

Date Received:

04/11/2019

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

459506

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: XTO ENERGY INC	Operator No: 100264	<b>Phone Numbers</b>
Address: 110 W 7TH STREET		Phone: (970) 6754089
City: FORTH WORTH State: TX Zip: 76102		Mobile: (970) 2504867
Contact Person: Natalie Steiner		Email: natalie_steiner@xtoenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401854817

Initial Report Date: 11/29/2018 Date of Discovery: 11/28/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 35 TWP 1N RNG 98W MERIDIAN 6

Latitude: 40.013810 Longitude: -108.365660

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 415383

Spill/Release Point Name:  No Existing Facility or Location ID No.

Number:  Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=5 and <100
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: ~12.5 Bbls

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy, calm, ~25F

Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 11/28/18 ~9:00 AM, a produced water release was discovered on the YCF 35-12-1, ~12.5 Bbls produced water was released due to failure of the 2" steel discharge line from the produced water pump. The tank/pipeline were isolated from pump and a water truck removed free standing fluids (~0.5 bbls produced water recovered). Spill did not leave location.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/28/2018	COGCC	Stan Spencer	970-987-2891	
11/28/2018	BLM	Trach Perfors	970-878-3811	
11/28/2018	Rio Blanco County	Lannie Massey	970-878-9586	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

For Review by Alex Fisher

Impacted soils were excavated and the bottom of the excavation was sampled for COGCC Table 910-1 compliance, all results were below standards with the exception of pH (9.68), SAR (19) and Arsenic (33) per sample 1812059 taken on 11/30/18. See attached Table 1- Data Table and Background Arsenic Sample Location Site Plan. Seven additional background Arsenic samples were collected (sample 18121006) on 12/14/18 from undisturbed areas adjacent to the location. Concentrations in those samples ranged from 4.0 to 9.1 mg/kg. Allowing for the variability from the background samples, it is within reason to assume that the Arsenic is within range of the background concentrations based on the final sample taken from the affected area of 11 mg/kg (sample 1901243) on 1/4/2019. Remaining concentrations of Arsenic, pH and SAR will be addressed during final reclamation since the affected area did not leave the pad location. Excavated material was disposed of at Wray Gulch Landfill, Meeker, CO (manifests available upon request). Backfilling of the excavation will be completed with material meeting COGCC Table 910-1 standards.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Natalie Steiner

Title: Sr. EHS Technician Date: 04/11/2019 Email: natalie\_steiner@xtoenergy.com

### COA Type

### Description

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### Attachment Check List

Att Doc Num	Name
401989461	ANALYTICAL RESULTS
401989467	SITE MAP
401989475	SITE MAP
401989502	OTHER

401989524	ANALYTICAL RESULTS
401989527	OTHER

Total Attach: 6 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)