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401919800

Date Received:
01/28/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10369 Contact Name: Jubal Terry

Name of Operator: NATURAL RESOURCE GROUP INC Phone: (303) 7975417

Address: 801 WEST MINERAL AVE STE 202 Fax: (303) 7975418

City: LITTLETON State: CO Zip: 80120 Email: Jsterry@diversifiedresourcesinc.com

For "Intent" 24 hour notice required, Name: Beardslee, Tom Tel: (970) 420-3935

COGCC contact: Email: tom.beardslee@state.co.us

API Number 05-071-07235-00

Well Name: GARCIA Well Number: 4-12

Location: QtrQtr: NWSW Section: 4 Township: 34S Range: 62W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: _____

Field Name: GARCIA Field Number: 27950

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.109190 Longitude: -104.355900

GPS Data:
Date of Measurement: 09/18/2014 PDOP Reading: 1.2 GPS Instrument Operator's Name: John Stoddard

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: 2310

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-TIMPAS	1288	1952		CEMENT	1990

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+3/4	8+5/8	44	166	100	166	0	VISU
1ST	7+7/8	4+1/2	9.5	2,310	340	2,310	1,328	CBL
S.C. 1.1				0	200	970	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1990 ft. to 1890 ft. Plug Type: CASING Plug Tagged:
Set 25 sks cmt from 1388 ft. to 1288 ft. Plug Type: CASING Plug Tagged:
Set 25 sks cmt from 216 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Wellbore Diagrams are already on file.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jubal
Title: Terry Date: 1/28/2019 Email: Jsterry@diversifiedresourcesinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/11/2019

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 10/10/2019

COA Type	Description
	<p>Plugging:</p> <ol style="list-style-type: none"> 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Run CBL to determine cement coverage from the 200 sks cement from 0-970'. If cement does not extend across the surface casing shoe call for modified plugging procedures. The CBL must be submitted with the subsequent report of abandonment. 3) Shoe plug: Cement casing and annulus 216-116'. Tag plug 50' above surface casing shoe. 4) Surface plug: Cement casing and annulus 50' to surface. <p>Bradenhead:</p> <ol style="list-style-type: none"> 1) If there has not been a reported Bradenhead test within 60 days of plugging this well, prior to starting plugging operations a Bradenhead test shall be performed. The Form 17 shall be submitted within 10 days of the test. 2) If before opening the Bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 3) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. <p>Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions, Appendix A: Liquid and Gas Sampling.</p> <p>Venting during plugging: Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>Flowlines: Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment is complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line, the operator must submit a Flowline Report, Form 44.</p>

Attachment Check List

Att Doc Num	Name
401919800	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Engineer	• Casing History: Added the 200 sks cement from 0-970' per previous Form 6N doc# 401590474 per Sundry Notice #1320347. This cement needs to be confirmed with a CBL. If not present it could impact plugging procedure of the shoe and surface plugs.	04/11/2019
Well File Verification	Pass	01/30/2019
Permit	See well file for previous Form 6 attachments. This is the second Form 6 NOI filed for this well.	01/28/2019

Total: 3 comment(s)