

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/09/2019

Submitted Date:

04/11/2019

Document Number:

690101151

FIELD INSPECTION FORM

Loc ID 319880 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10110
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
Address: 1001 17TH STREET #2000
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
DONATO, SCOTT	(303) 398-0537	SDONATO@GWOGCO.COM	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		cogccinspections@gwogco.com	
Canfield, Chris		chris.canfield@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201736	WELL	PR	12/01/2018	OW	001-07140	NORBERT SAMFORD 1	TA
461357	SPILL OR RELEASE	AC	01/29/2019		-	Norbert Samford 1	EG

General Comment:

COGCC follow up inspection (EG) performed on 4/9/19. The Corrective Actions Required outlined on FIR Doc #690101026 submitted on 01/30/2019 have been completed. Details are outlined in the flowline and comment sections of this report. Photos Uploaded.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Flow Line		
Comment: Action Required Completed; Unused and unmarked flowline risers have been removed.		
Corrective Action:		Date: _____

Venting:

Yes/No		
Comment:		
Corrective Action:		Date: _____

Flaring:

Type		
Comment:		
Corrective Action:		Date: _____

Inspected Facilities

Facility ID: 201736 Type: WELL API Number: 001-07140 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: *Note: No flowline connected to well; Contact COGCC ENG Department regarding future plans for this well:

326. MECHANICAL INTEGRITY TESTING (Partial Rule Description)
 c. Temporarily Abandoned Wells – All temporarily abandoned wells shall pass a mechanical integrity test.
 (1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.

Corrective Action: _____ Date: _____

Facility ID: 461357 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type:Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Multiphase

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Action Required Completed; The off location wellhead flowline installation observed above ground/ on ground surface routed from the wellhead to the horizontal separator has been removed.

Corrective Action: _____ Date: _____

#2	Type:Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

<u>Comment:</u>	Action Required Completed; Buried flowline (prior integrity failure resulting in spill) has been abandoned in place. No unused/ inactive flowline risers are present at wellhead or facility.	
Corrective Action:		Date:

COGCC Comments

Comment	User	Date
<p>*Note- Complete spill (ID #461357) remediation as required per 900 series rules; Update CA section of supplemental form 19 with accurate information:</p> <p>As outlined in the COGCC form 19 Doc #401905297 received on 01/16/2019: Soil impacts from a recent flowline release of unknown volume were discovered during routine wellhead maintenance at the facility. The well and flowline were shut in. A pinhole leak was discovered in the flowline between the Norbert Samford #1 wellhead and the tank battery which appeared to be caused by corrosion. The flowline was repaired using steel threaded collar, wrapped with pipe tape, and coated with polyacrylic coating. Pressure testing will be conducted prior to bringing the well back online.</p>	maclarej	04/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101160	Signage and flowline disconnected (LOTO)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4791366
690101161	Flowline isolated/ disconnected at separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4791367