

State of Colorado
Oil and Gas Conservation Commission

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 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401975222

Date Received:

03/18/2019

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

460342

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>IMPETRO RESOURCES LLC</u>	Operator No: <u>10690</u>	Phone Numbers
Address: <u>2820 LOGAN DRIVE</u>		Phone: <u>(970) 593-8626</u>
City: <u>LOVELAND</u>	State: <u>CO</u>	Mobile: <u>(970) 593-8626</u>
Zip: <u>80538</u>		Email: <u>sbradley.impetro@gmail.com</u>
Contact Person: <u>Sam Bradley</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401883642

Initial Report Date: 12/20/2018 Date of Discovery: 12/14/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 21 TWP 2N RNG 49W MERIDIAN 6Latitude: 40.133580 Longitude: -102.863580Municipality (if within municipal boundaries): _____ County: WASHINGTON

Reference Location:

Facility Type: PIT ☒ Facility/Location ID No 117634Spill/Release Point Name: Walters Pit ☐ No Existing Facility or Location ID No.Number: _____ ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 200 BBL OF PRODUCED WATER ~1,000 TDS

Land Use:

Current Land Use: CROP LAND Other(Specify): _____Weather Condition: WINDYSurface Owner: FEE Other(Specify): Gail McCauley

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☒ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 12/19/18 at 15:45 the local farmer called the Impetro Resources LLC 24 hour phone number posted on the sign at the Walters tank battery and informed that the produced water pit was over flowing on the East side due to large waves and was beginning to wash out. Sam called the lease operator to shut the flow to the pit off. The lease operator arrived on location and shut off flow to the pit at 16:30. Sam arrived on location with a construction crew at 18:00 and observed a 6" wide and 1' deep wash at the top of the East pit wall. At 18:00 freeboard was approximately 1' with the wind blowing waves against the East wall. A water flow 6" wide and 1" deep was flowing across the pit wall and down into the bar ditch and across WCR 39. Concrete sacks and sand bags were used to stop the flow and secure the pit wall for the night. On 12/20/2018 a water truck was used to suck up 180 bbl of water from under ice along the bar ditch and the pit wall was repaired with a back-hoe.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/20/2018	Surface Owner	Gail McCauley	970-630-5201	Voicemail - No Return Call
12/20/2018	COGCC	Susan Sherman	719-775-1111	Onsite inspection
12/20/2018	LGD	Larry Griese	970-345-6662	Phone Discussion
12/20/2018	COGCC	Rob Young	720-471-1304	Phone Discussion

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Please see attached soil sample report, analytical results, and site map. As requested four samples and a background sample were taken and ran for pH, EC and SAR. Analytical results show all samples are within normal background levels when compared to the background sample and are not in exceedance of the levels listed in COGCC Table 910-1. Based on laboratory analytical data of the soil samples, it appears that the impacts to soil have been adequately defined and abated. Request for closure.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sam Bradley

Title: Managing Member Date: 03/18/2019 Email: sbradley.impetro@gmail.com

COA Type

Description

	Submit an eForm 19 requesting closure and referencing the Form 27.
	Submit an eForm 27 for ongoing spill area monitoring/remediation.

Attachment Check List

Att Doc Num	Name
401975222	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401975223	OTHER
401975224	ANALYTICAL RESULTS
401975226	SITE MAP

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)