

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

04/10/2019

Document Number:

401929192

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey
Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828
Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com
City: OKLAHOMA CITY State: OK Zip: 73102
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 324749 Location Type: Well Site
Name: BUFFALO DITCH-67N80W Number: 32SENE
County: JACKSON
Qtr Qtr: SENE Section: 32 Township: 7N Range: 80W Meridian: 6
Latitude: 40.535680 Longitude: -106.388127

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.535680 Longitude: -106.388130 PDOP: 1.3 Measurement Date: 11/04/2007
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324750 Location Type: Well Site No Location ID
Name: BUFFALO DITCH-67N80W Number: 32SWNE
County: JACKSON
Qtr Qtr: SWNE Section: 32 Township: 7N Range: 80W Meridian: 6
Latitude: 40.534837 Longitude: -106.394970

Flowline Start Point Riser

Latitude: 40.534840 Longitude: -106.394970 PDOP: 2.5 Measurement Date: 11/25/2008
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.625
Bedding Material: Native Materials Date Construction Completed: 07/01/2008
Maximum Anticipated Operating Pressure (PSI): 175 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The location is the well site of the Buffalo Ditch 1-32H. On the wellsite location there is production equipment that gathers production from Buffalo Ditch 1-32H and Buffalo Ditch 2-32H.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/10/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401929192	Form44 Submitted

Total Attach: 1 Files