

# CM Production Bond Claim

Margaret Spaulding #10-A, Location ID 33374, API No. 057-06097-01

Prepared 4/10/2019

COGCC Document No.

FIELD NAME Lone Pine  
FIELD NUMBER 51375

## Notes:

Spud 1/16/1972, Sidetrack commenced 4/18/1974

No MIT on record (delinquent - SI > 2 years)

Pump Jack present on well, but wellhead disconnected with blind flange

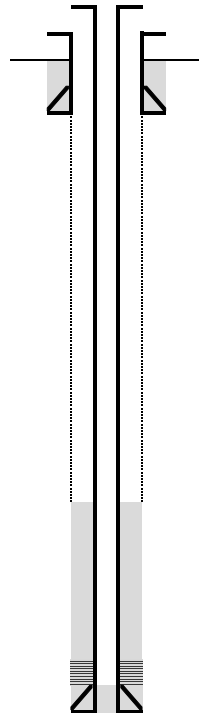
Wellhead seals leaking oil to surface

Tubing size and depth unknown

## LOCATION

Basin North Park  
Location-Townships 9N  
Location-Ranges 81W  
Elevation 8,204' KB

Depth	Formation/Member
0	Pierre
500	
1,000	
	Carlile 1,200'
1,500	
	Frontier 1,523'
	Fort Hays 1,752'
2,000	
	Mowry 1,995'
	Muddy 2,130'
	Dakota 2,200'
	Lakota 2,277'
2,500	Reverse faults in this field. Formation tops are reported measured depths in 01 sidetrack. Formations may not be in their normal order.



## Existing Casing and Cement Coverage

160' Surface Casing, 8-5/8" cemented in 12-1/4" hole w/ 110 sx (casing wt not reported)

Re-entry and sidetrack of Margaret Spaulding #10 (same API #); re-named as #10-A; kicked off 185 sk plug for sidetrack, set from 1420' to 900', drilled off plug at 994' (Original Hole 00 - not shown on this wellbore diagram)

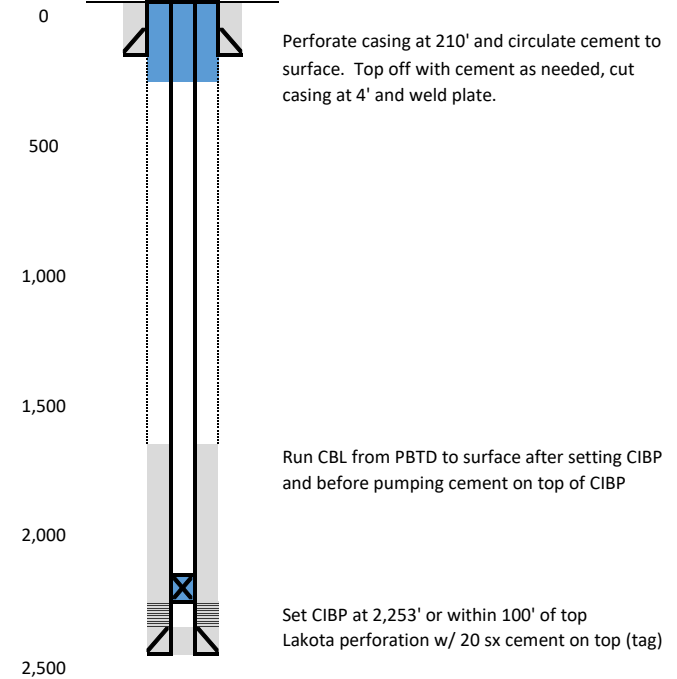
TOC unknown (no CBL available)

Completed 2,303' - 2,329' Lakota  
2,377' Production Casing, 4-1/2" casing cemented in 7-7/8" hole w/ 200 sx 50/50 Poz (casing wt not reported) 2,380' TMD / 2,329 TVD

Wellbore shown is for Sidetrack 01  
Original Hole 00 drilled to 2,400' MD and plugged back to 900' MD for sidetrack

EXISTING

## Depth Plug Placement



Perforate casing at 210' and circulate cement to surface. Top off with cement as needed, cut casing at 4' and weld plate.

Run CBL from PBTD to surface after setting CIBP and before pumping cement on top of CIBP

Set CIBP at 2,253' or within 100' of top Lakota perforation w/ 20 sx cement on top (tag)

PROPOSED