

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/10/2019

Submitted Date:

04/10/2019

Document Number:

696100744

FIELD INSPECTION FORM

Loc ID 323272 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10311
Name of Operator: SRC ENERGY INC
Address: 1675 BROADWAY SUITE 2600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
,		cogccinspections@srcenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244998	WELL	SI	11/01/2017	OW	123-12793	MILNE 4	SI

General Comment:

[This is a WELL & BATTERY Inspection.](#)
[Well is SI & TO \(Tagged-Out\).](#)
[Battery & ALL equipment is Shut-down.](#)
[Follow-up to FIR #696100475 dated 03/12/2019.](#)

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	From prior FIR: Capacity at produced H2O vault NOT posted. See photo #3. Refer to Rule 210.d for guidance. This FIR: Capacity at produced H2O vault NOW posted. See photo #4.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Prior FIR: Incorrect Emergency number posted at well. Number is for prior Operator. See photo #1. Refer to Rule 210.b for guidance. This FIR: Correct Emergency number NOW posted at well. See photo #2.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron pipe.		
Corrective Action:			Date:
Equipment:			
Type: Bird Protectors	# 1		corrective date
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Bradenhead appears plumbed to surface.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.491829,-104.699158
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		
Comment:	Capacity NOW posted on produced H2O vault.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	35 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:		
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities

Facility ID: 244998 Type: WELL API Number: 123-12793 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Observed well SI & TO. Production valves shut.
COGCC records indicate last production: 10/2017.
Form 21 #401558700 indicates Approved MIT dated: 01/29/2018.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary: On WED APR 10, 2019 at approximately 13:37 hrs. I, Bret Evins, conducted an on-site inspection at: Facility ID #323272, MILNE-66N65W /18NENE. Operated by SRC Energy. While there I observed: Well(s) SI & TO. Battery Shut-down. Follow-up Inspection to FIR #696100475 dated 03/12/2019. 2 of 2 - Corrective Actions addressed. 1.) Correct Emergency number NOW posted at wellsite. See photo #2. 2.) Produced H2O vault capacity NOW posted. See photo #4.</p> <p>Weather: Cloudy, w/ light snow. No Corrective Actions observed on this FIR. This is a summary of the inspection report.</p>	evinsb	04/10/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100745	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4791000