

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/09/2019

Submitted Date:

04/10/2019

Document Number:

690101152

FIELD INSPECTION FORM

Loc ID 336528 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hamilton, Greg		Gregory.Hamilton@anadarko.com	
Whittington, Ellice		ellice.whittington@state.co.us	
		cogccinspections@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296725	WELL	PR	11/01/2018	GW	123-26884	BULTHAUP 39-6	EG
296726	WELL	PR	07/01/2018	GW	123-26885	BULTHAUP 16-6	EG

General Comment:

COGCC follow up inspection (EG) performed on 4/9/19. The Corrective Actions Required outlined on FIR Doc #690101087 submitted on 02/08/2019 have been completed. Details are outlined in the flowline and comment sections of this report. Photos Uploaded.

Inspected Facilities

Facility ID: 296725 Type: WELL API Number: 123-26884 Status: PR Insp. Status: EG

Facility ID: 296726 Type: WELL API Number: 123-26885 Status: PR Insp. Status: EG

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Corrective Actions Completed; Bulthaup 16-6 flowline pressure test chart has been uploaded to this FIR.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
*Note- Complete Bulthaup 39-6 flowline abandonment per COGCC rule 1105. Per COGCC rule 603.f; 24 hours to lock out/ tag out unused flowline risers; all unused/ inactive flowline risers shall be removed by operator in 30 days.	maclarej	04/10/2019
Email received by COGCC on Apr 8, 2019 @ 10:47 AM from Hamilton, Gregory in response to the Corrective Actions outlined on FIR Doc #690101087 submitted on 02/08/2019: 1) Root cause of flowline failure – noted in F19 which is attached. The leak was due to external corrosion of the line. 2) Description of flowline repairs or flowline replacements scheduled to be completed – The flowline will not be repaired. The well is going to plugged and abandoned and the flowline will be removed. 3) Measures taken to prevent a re-occurrence on this flowline; also measures taken to prevent failure on Bulthaup 16-6 flowline. Measures to prevent re-occurrence on this flowline is to P&A the well and remove the flowline. The Bulthaup 16-6 flowline will be pressure tested quarterly. 4) Future plans for this well and off location flowline – The well will be plugged and abandoned. 5) Copy of charts/ data for flowline pressure testing completed on Bullthaup 39-6 (post repairs/ prior to returning to production). – This is not applicable since we are not returning this well to production, it is being plugged and abandoned. 6) Pressure testing charts/ data for the Bulthaup 16-6 flowline (currently SI/ prior to returning to production) – See attached flowline test conducted on March 27, 2019. 7) Update the corrective actions section of the supplemental form 19 to include recent/ accurate information – noted in F19 attached. 8) Submit Form 44 information as required per COGCC rules 1101 and 1105 (also for abandonment as applicable) – Currently working through our internal process between groups and will be submitted as required.	maclarej	04/10/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101153	Flowline Pressure Test Chart - Bulthaup 16-6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4790312
690101154	Bulthaup 39-6 signage-flowline isolated/ tagged out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4790313
690101155	Flowline separator inlet manifold; 39-6 tagged out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4790314
690101156	Bulthaup 39-6 flowline release; excavation backfilled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4790315