

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 02/22/2019 Document Number: 401883099

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 335-6904 Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrck.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 463261 Location Type: Manifold Name: SNP O-26 to SNP I-26 Water Tie-In Number: County: WELD Qtr Qtr: SWSE Section: 26 Township: 5N Range: 63W Meridian: 6 Latitude: 40.363881 Longitude: -104.402441

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463854 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.363854 Longitude: -104.402471 PDOP: 6.1 Measurement Date: 12/29/2018 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 434745 Location Type: Well Site [ ] No Location ID Name: State North Platte Number: O-26 Pad County: WELD Qtr Qtr: SWSE Section: 26 Township: 5N Range: 63W Meridian: 6 Latitude: 40.364592 Longitude: -104.403061

Flowline Start Point Riser

Latitude: 40.364146 Longitude: -104.402020 PDOP: 9.9 Measurement Date: 12/20/2018 Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 4.550  
Bedding Material: Native Materials Date Construction Completed: 05/06/2018  
Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 500  
Test Date: 05/06/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments updated test results.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 02/22/2019 Email: fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 4/10/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401883099	Form44 Submitted
401892312	OFF-LOCATION FLOWLINE GEODATABASE GDB
401892313	FLOWLINE LAYOUT DRAWING
401948060	PRESSURE TEST

Total Attach: 4 Files