

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401962124

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: CARI MASCIOLI

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (970) 284-3244

Address: 950 17TH STREET, SUITE 1900

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-103-12334-00

County: RIO BLANCO

Well Name: Boies Ranch C-240 FED

Well Number: 21C-25-02-98

Location: QtrQtr: SESE Section: 24 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 590 feet Direction: FSL Distance: 1227 feet Direction: FEL

As Drilled Latitude: 39.856134 As Drilled Longitude: -108.338533

## GPS Data:

Date of Measurement: 03/16/2019 PDOP Reading: 2.3 GPS Instrument Operator's Name: P. HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 916 feet. Direction: FNL Dist.: 1919 feet. Direction: FWL

Sec: 25 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 916 feet. Direction: FNL Dist.: 1919 feet. Direction: FWL

Sec: 25 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC009805

Spud Date: (when the 1st bit hit the dirt) 12/08/2018 Date TD: 01/20/2019 Date Casing Set or D&amp;A: 01/21/2019

Rig Release Date: 02/13/2019 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11048 TVD\*\* 10463 Plug Back Total Depth MD 10986 TVD\*\* 10401

Elevations GR 6303 KB 6324

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/MUD/PULSED NEUTRON/TRIPLE COMBO ON 103-12283

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	87.5	0	81	75	0	81	VISU
SURF	13+1/2	9+5/8	36	0	3,815	1,228	0	3,835	VISU
1ST	8+3/4	4+1/2	13.5	0	11,028	1,379	4,384	11,048	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,095		NO	NO	
WILLIAMS FORK	6,095		NO	NO	
CAMEO	9,621		NO	NO	
ROLLINS	9,922		NO	NO	
COZZETTE	10,060		NO	NO	
CORCORAN	10,233		NO	NO	
SEGO	10,606		NO	NO	

Comment:

THE WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES.

LOGS HAVE BEEN RUN ON THIS WELL AND ARE PROVIDED WITH THIS FORM 5 SUBMITTAL. TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: cmascioli@ursaresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401991215	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401987826	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401987820	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401987839	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401987841	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401987844	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401987853	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401987855	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401987856	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401988698	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

