

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401962122

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: CARI MASCIOLI

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (970) 284-3244

Address: 950 17TH STREET, SUITE 1900

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-103-12336-00

County: RIO BLANCO

Well Name: Boies Ranch C-240 FED

Well Number: 21B-25-02-98

Location: QtrQtr: SESE Section: 24 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 593 feet Direction: FSL Distance: 1236 feet Direction: FEL

As Drilled Latitude: 39.856143 As Drilled Longitude: -108.338567

## GPS Data:

Date of Measurement: 03/16/2019 PDOP Reading: 2.3 GPS Instrument Operator's Name: P. HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 565 feet. Direction: FNL Dist.: 1918 feet. Direction: FWL

Sec: 25 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 565 feet. Direction: FNL Dist.: 1918 feet. Direction: FWL

Sec: 25 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC009805

Spud Date: (when the 1st bit hit the dirt) 12/11/2018 Date TD: 01/15/2019 Date Casing Set or D&amp;A: 01/16/2019

Rig Release Date: 02/13/2019 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11000 TVD\*\* 10461 Plug Back Total Depth MD 10937 TVD\*\* 10398

Elevations GR 6303 KB 6324

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/MUD/PULSED NEUTRON/TRIPLE COMBO ON 103-12283

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	87.5	0	81	75	0	81	VISU
SURF	13+1/2	9+5/8	36	0	3,773	1,215	0	3,795	VISU
1ST	8+3/4	4+1/2	13.5	0	10,980	1,372	5,060	11,000	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,054		NO	NO	
WILLIAMS FORK	6,054		NO	NO	
CAMEO	9,600		NO	NO	
ROLLINS	9,878		NO	NO	
COZZETTE	10,022		NO	NO	
CORCORAN	10,227		NO	NO	
SEGO	10,564		NO	NO	

Comment:

THE WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES.

LOGS HAVE BEEN RUN ON THIS WELL AND ARE PROVIDED WITH THIS FORM 5 SUBMITTAL. TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: cmascioli@ursaresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401991208	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401985839	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401985840	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985842	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985845	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985851	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985852	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985856	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987578	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401988692	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

