



# Partner Summary Report

Date: 2/28/2019

Report #: 2

Well Name: DINNER 06-02

DOL:

Spud Date: 7/23/1985

## Well Header

Well Name DINNER 06-02	API 05-123-12524	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)	Current PBTD (ftKB) ORIGINAL HOLE - 7,120.0		
Spud Date 7/23/1985	TD Date 7/30/1985	Rig Release Date 7/30/1985	First Gas Sales				
Actual Latitude (°) 40.33944700	Actual Longitude (°) -104.59517900	Quarter 3 NE	Quarter 4 SW	Section 6	Township 4	Township N/S Dir N	Range E/W Dir W

Job: ABANDON , Job Start Date: <Start Date?>

Objective WBI P&A	AFE Number
----------------------	------------

Report Start Date 2/28/2019 08:00	Report End Date 2/28/2019 13:00	Operations Summary WP 640-640 SCP-10 BULLS EYE LAID THE BLOWBACK LINE THE NIGHT BEFORE. HAVE RAIN FOR RENT SPOT THE OPEN TOP TANK. HAVE ATLAS DELIVER A TOILET. SPN ARRIVED. NPT WATER TRUCK ARRIVED. GO OVER THE JOB AND JSA WITH SPN, NPT AND BULLS EYE. FINISH HOOKING UP THE HARD LINE. CHECK WELL PRESSURE. OPEN THE TUBING TO THE LINE AND PRESSURE TEST. BLOW THE WELL DOWN. WATCH THE CASING PRESSURE TO SEE WE HAD A PRESSURE DIFFERENTIAL. PRESSURE TEST LINES TO 2500 PSI. PUMP DOWN THE TUBING AND ROLL THE OIL AND GAS OUT. 140 BBLS TO GET CIRCULATION. PUMP 230 BBLS OF H2O. MIX AND PUMP 7.6 BBLS ( 37 SKS) OF G NEAT. DISPLACE WITH 25.75 BBLS TO BALANCE THE PLUG AT 6647'-7080' SHUT DOWN. BOTH SIDES ON A SLIGHT VAC. BLOW THE LINE CLEAN. RD THE FLOW BACK LINE. SHUT THE WELL IN. MO.  CEMENT PLUG 6647'-70080' 37 SKS 7.6 BBLS
--------------------------------------	------------------------------------	---