

FORM

4

Rev  
04/13



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Document Number

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COGCC

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

|   |  |
|---|--|
| OGCC Operator Number: 6975                    | Contact Name Laura Roberts                         |
| Name of Operator: Beartooth Oil & Gas Company | Phone: 406-259-2451                                |
| Address: P.O. Box 2564                        | Fax: 406-259-9385                                  |
| City: Billings                                | State: MT Zip: 59103 Email: laura@beartoothoil.com |

|  |  |
|--|--|
| API Number : 05- 081 07378             | OGCC Facility ID Number: 290485                    |
| Well/Facility Name: Nottingham         | Well/Facility Number: 25-2                         |
| Location QtrQtr: NWNE                  | Section: 25 Township: 8N Range: 90W Meridian: 6 PM |
| County: Moffat                         | Field Name: Craig North (#13550)                   |
| Federal, Indian or State Lease Number: |  |

Complete the Attachment Checklist

OP OGCC

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srfc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
 ☐ As-Built GPS Location Report
 ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

|           |                                |                     |
|-----------|--------------------------------|---------------------|
| Latitude  | PDOP Reading                   | Date of Measurement |
| Longitude | GPS Instrument Operator's Name |                     |

LOCATION CHANGE (all measurements in Feet)

|   |                                     |         |         |
|---|-------------------------------------|---------|---------|
| Well will be:   | (Vertical, Directional, Horizontal) | FNL/FSL | FEL/FWL |
| Change of Surface Footage From Exterior Section Lines:                |                                     |         |         |
| Change of Surface Footage To Exterior Section Lines:                  |                                     |         |         |
| Current Surface Location From   | QtrQtr                              | Sec     | Twp     |
| New Surface Location To   | QtrQtr                              | Sec     | Twp     |
| Change of Top of Productive Zone Footage From Exterior Section Lines: |                                     |         |         |
| Change of Top of Productive Zone Footage To Exterior Section Lines:   |                                     |         | **      |
| Current Top of Productive Zone Location From                          | Sec                                 | Twp     | Range   |
| New Top of Productive Zone Location To                                | Sec                                 | Twp     | Range   |
| Change of Bottomhole Footage From Exterior Section Lines:             |                                     |         |         |
| Change of Bottomhole Footage To Exterior Section Lines:               |                                     |         | **      |
| Current Bottomhole Location   | Sec                                 | Twp     | Range   |
| New Bottomhole Location   | Sec                                 | Twp     | Range   |

\*\* attach deviated drilling plan

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

| <u>Objective Formation</u> | <u>Formation Code</u> | <u>Spacing Order Number</u> | <u>Unit Acreage</u> | <u>Unit Configuration</u> |
|----------------------------|-----------------------|-----------------------------|---------------------|---------------------------|
|                            |                       |                             |                     |                           |
|                            |                       |                             |                     |                           |
|                            |                       |                             |                     |                           |
|                            |                       |                             |                     |                           |

**OTHER CHANGES**

- ☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment
- ☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**
- From: Name \_\_\_\_\_ Number \_\_\_\_\_ Effective Date: \_\_\_\_\_
- To: Name \_\_\_\_\_ Number \_\_\_\_\_
- ☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**
- ☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.
- ☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
- ☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)
- OIL & GAS LOCATION ID Number: \_\_\_\_\_
- ☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
- ☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.
- Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**
- ☐ **REQUEST FOR CONFIDENTIAL STATUS**
- ☐ **DIGITAL WELL LOG UPLOAD**
- ☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

- ☐ Interim Reclamation will commence approximately \_\_\_\_\_
- Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- ☐ Interim reclamation complete, site ready for inspection.
- Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

- ☐ Final Reclamation will commence approximately \_\_\_\_\_
- Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.
- ☒ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

A uniform vegetative cover has been established on all disturbed areas to pre-disturbance levels.

**ENGINEERING AND ENVIRONMENTAL WORK**

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

☐ Intent to Recomplete (Form 2 also required)

☐ Change Drilling Plan

☐ Gross Interval Change

☐ Other \_\_\_\_\_

☐ Request to Vent or Flare

☐ Repair Well

☐ Rule 502 variance requested. Must provide detailed info regarding request.

☐ Status Update/Change of Remediation Plans for Spills and Releases

☐ E&P Waste Mangement Plan

☐ Beneficial Reuse of E&P Waste

COMMENTS:

**CASING AND CEMENTING CHANGES**

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|-------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
|             |      |    |   |      |      |    |   |        |       |            |               |                 |               |            |
|             |      |    |   |      |      |    |   |        |       |            |               |                 |               |            |
|             |      |    |   |      |      |    |   |        |       |            |               |                 |               |            |
|             |      |    |   |      |      |    |   |        |       |            |               |                 |               |            |

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**BMP**

Type

Comment

|  |  |
|--|--|
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |

**GROUND WATER SAMPLING**

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d. (3).

**NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.**

☐ Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4): There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

☐ Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.

\_\_\_\_\_ Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

\_\_\_\_\_ Number of Water Source Exceptions requested per Rule 609.c.

\_\_\_\_\_ Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**

\_\_\_\_\_ Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.

**The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.**

☐ Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

\_\_\_\_\_ Type of Sample Substitution Request

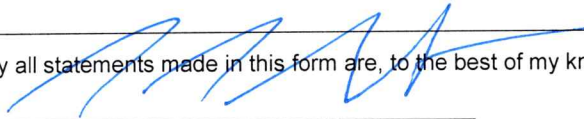
Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

| Sample ID | Facility ID | Sample Date | Sample Purpose |
|-----------|-------------|-------------|----------------|
|           |             |             |                |
|           |             |             |                |
|           |             |             |                |
|           |             |             |                |

**COMMENTS**

**Operator Comments:**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Laura L. Roberts  
 Title: President Email: laura@beartoothoil.com Date: 4/3/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_