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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

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Date Received:

3/19/19

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 47120	Contact Name and Telephone
Name of Operator: Kerr McGee Oil & Gas	Mike Edgar
Address: 501 NORTH DIVISION BLVD	No: 661-378-3364
City: Platteville State: CO Zip: 80651	Email: mike.edgar@DanaDanko.com
API Number: 0512317705 OGCC Facility ID Number:	
Well/Facility Name: UPRC 33-15-55	Well/Facility Number:
Location QtrQtr: Section: Township: Range: Meridian:	

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log	<input type="checkbox"/>	
Tracer Survey	<input type="checkbox"/>	
Temperature Survey	<input type="checkbox"/>	
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) N10 C0D	Perforated Interval: 6954 - 6972 6961 - 6967 7192 - 7204 7202	Open Hole Interval: 270'	Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth CTBP @ 6890'
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Tubing Casing/Annulus Test

Tubing Size: 2 1/4"	Tubing Depth: 6802	Top Packer Depth: None	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 4/8/2019	Well Status During Test Static	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 360 PSI
Casing Pressure Start Test 360	Casing Pressure - 5 Min. 360	Casing Pressure - 10 Min. 360	Casing Pressure Final Test 360	Pressure Loss or Gain During Test None

Test Witnessed by State Representative?

☐ Yes ☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mike Edgar

Signed: [Signature]

Title: WSM

Date: 4/8/2019

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: