

DRILLING COMPLETION REPORT

Document Number:
401987125

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 69175 Contact Name: Cassie Gonzalez
 Name of Operator: PDC ENERGY INC Phone: (303) 860-5800
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203

API Number 05-123-45750-00 County: WELD
 Well Name: Harold Well Number: 6X-334
 Location: QtrQtr: SESE Section: 6 Township: 4N Range: 64W Meridian: 6
 Footage at surface: Distance: 517 feet Direction: FSL Distance: 437 feet Direction: FEL
 As Drilled Latitude: 40.335500 As Drilled Longitude: -104.585490

GPS Data:
 Date of Measurement: 02/25/2019 PDOP Reading: 1.5 GPS Instrument Operator's Name: Devin Arnold

** If directional footage at Top of Prod. Zone Dist.: 697 feet. Direction: FSL Dist.: 149 feet. Direction: FEL
 Sec: 6 Twp: 4N Rng: 64W
 ** If directional footage at Bottom Hole Dist.: 692 feet. Direction: FSL Dist.: 503 feet. Direction: FWL
 Sec: 6 Twp: 4N Rng: 64W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/24/2019 Date TD: 01/27/2019 Date Casing Set or D&A: 01/28/2019
 Rig Release Date: 02/08/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11841 TVD** 6908 Plug Back Total Depth MD 11818 TVD** 6909
 Elevations GR 4787 KB 4810 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, MWD (DIL in 123-17448)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	2,558	1,180	0	2,558	VISU
1ST	8+1/2	5+1/2	20	0	11,833	2,235	120	11,833	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,749				
SUSSEX	4,423				
SHANNON	5,103				
SHARON SPRINGS	6,847				
NIOBRARA	6,896				

Comment:

This well has not yet been completed. Anticipated date of completion is 4th Quarter 2019.
Top of Productive Zone footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.
Depth on CBL pdf header is listed incorrectly at 7,000'. Log was actually run to 7,002' as shown within the log and LAS.
Open hole logging exception, no open hole logs were run on this well; Cased hole neutron run on Harold 6X-202 (API: 05-123-45747).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cassie Gonzalez

Title: Regulatory Technician

Date: _____

Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401987845	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401987852	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401987546	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987547	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987550	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987746	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987747	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987748	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987749	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401987854	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

