

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401996393

Date Received:

04/04/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CANDICE BARBER
Phone: (970) 515-1671
Fax:
Email: CANDICE.BARBER@ANADARKO.COM

5. API Number 05-123-24668-00
6. County: WELD
7. Well Name: FIRESTONE V
Well Number: 20-2
8. Location: QtrQtr: NWNE Section: 20 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 07/26/2007
Perforations Top: 7937 Bottom: 7974 No. Holes: 92 Hole size: 0.42
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: RBP SET AT 7170' WITH 2 SXS SAND
RBP SET AT 7078' WITH 2 SXS SAND
Date formation Abandoned: 03/09/2019 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 7170 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

RBP SET AT 7170' WITH 2 SXS SAND
RBP SET AT 7078' WITH 2 SXS SAND ON 3/11/2019
INFORMAL PRESSURE TEST CONDUCTED AND PASSED

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 4/4/2019 Email: RSCDJPOSTDRILL@ANADARKO.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401996393	FORM 5A SUBMITTED
401996398	WIRELINE JOB SUMMARY
401996400	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Pass	04/08/2019

Total: 1 comment(s)