

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401970484

Date Received:

04/04/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Logan Siple

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 5792174

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-47988-00

County: WELD

Well Name: Lochbuie Land

Well Number: 2K-25H-D166

Location: QtrQtr: NWNW Section: 25 Township: 1N Range: 66W Meridian: 6

Footage at surface: Distance: 998 feet Direction: FNL Distance: 297 feet Direction: FWL

As Drilled Latitude: 40.026793 As Drilled Longitude: -104.733900

GPS Data:

Date of Measurement: 02/22/2019 PDOP Reading: 5.2 GPS Instrument Operator's Name: Brett Hill

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/14/2018 Date TD: 12/15/2018 Date Casing Set or D&A: 12/15/2018

Rig Release Date: 01/05/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 2397 TVD** 2369 Plug Back Total Depth MD 2369 TVD** 2341

Elevations GR 5076 KB 5089 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 42.09 | 0 | 111 | 78 | 0 | 111 | VISU |
| SURF | 13+1/2 | 9+5/8 | 40 | 0 | 2,383 | 1,005 | 0 | 2,397 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

| |
|--|
| |
|--|

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|-----------------------------------------------------------------|
| | Top | Bottom | DST | Cored | |
| | | | | | |

Operator Comments

Drilling Activity was suspended on 1/20/2019 due to offset fracing. The anticipated date to resume drilling is Q4 2019 via Production Rig.

No producing formations are drilled currently, all formation information will be completed once the production section is completed.

KB Elevation is for the Surface Rig, the Production Rig KB will be different.

No Directional Data available for TPZ or Bottomhole Locations; Final Directional Survey will be attached once the well is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: 4/4/2019

Email: lindsey.organ@crestonepr.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 401970519 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 401970484 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401985094 | LAS-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 401985095 | PDF-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|---------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Engineering Tech | List of all logs run was edited Corrected 1st string setting depth per cement job summary (doc #401970519) Corrected surface string status to CBL | 04/05/2019 |
| Permit | •Returned to draft at Operator's request | 04/03/2019 |

Total: 2 comment(s)

