

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/04/2019

Document Number:

401991944

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 430140 Location Type: Production Facilities
Name: Melbon Ranch 17H-M265 Number: Facility
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.133296 Longitude: -104.693160

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133658 Longitude: -104.693345 PDOP: 1.3 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134686 Longitude: -104.696606 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133986 Longitude: -104.693361 PDOP: 1.5 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134980 Longitude: -104.696601 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133691 Longitude: -104.693344 PDOP: 1.3 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: _____ Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134715 Longitude -104.696606 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133724 Longitude: -104.693344 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134740 Longitude -104.696605 PDOP: 1.4 Measurement Date: 03/22/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/15/2019

Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080

Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133889 Longitude: -104.693338 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134904 Longitude -104.696603 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133625 Longitude: -104.693345 PDOP: 1.3 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134659 Longitude -104.696606 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/05/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/06/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133790 Longitude: -104.693343 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134795 Longitude -104.696604 PDOP: 1.4 Measurement Date: 03/22/2019
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133757 Longitude: -104.693343 PDOP: 1.3 Measurement Date: 03/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134768 Longitude -104.696604 PDOP: 1.4 Measurement Date: 03/22/2019
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133823 Longitude: -104.693343 PDOP: 1.5 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134822 Longitude: -104.696605 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/16/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133592 Longitude: -104.693345 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428103 Location Type: Well Site ☐ No Location ID
Name: Melbon Ranch Number: 17H-M265 Pad
County: WELD
Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134632 Longitude: -104.696607 PDOP: 1.4 Measurement Date: 03/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/05/2019
Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080
Test Date: 02/06/2019

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.133855 Longitude: -104.693342 PDOP: 1.3 Measurement Date: 03/22/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 428103 Location Type: _____ Well Site ☐ No Location IDName: Melbon RanchNumber: 17H-M265 PadCounty: WELDQtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6Latitude: 40.134742 Longitude: -104.696636**Flowline Start Point Riser**Latitude: 40.134851 Longitude: -104.696603 PDOP: 1.4 Measurement Date: 03/22/2019

:

Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500Bedding Material: Native Materials Date Construction Completed: 02/15/2019Maximum Anticipated Operating Pressure (PSI): 2800 Testing PSI: 3080Test Date: 02/16/2019**OPERATOR COMMENTS AND SUBMITTAL**

Comments All flowlines placed into service on 3/7/2019.

Endpoint Location ID: 430140 is facilities location ID.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/04/2019 Email: Schuyler.Hamilton@Crestonepr.comPrint Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name
401994842	PRESSURE TEST
401994843	PRESSURE TEST
401994846	PRESSURE TEST
401994847	PRESSURE TEST
401994849	PRESSURE TEST
401994851	PRESSURE TEST

401996289	OFF-LOCATION FLOWLINE GEODATABASE GDB
401997000	FLOWLINE LAYOUT DRAWING
Total Attach: 8 Files	