

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/04/2019

Document Number:

401901648

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96850 Contact Person: Vicki Schoeber
Company Name: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2721
Address: PO BOX 370 Email: vschoeber@terraep.com
City: PARACHUTE State: CO Zip: 81635
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 457490 Location Type: Production Facilities
Name: Clough RWF Number: 12-20 Tank Pad
County: GARFIELD
Qtr Qtr: SWNW Section: 20 Township: 6S Range: 94W Meridian: 6
Latitude: 39.513678 Longitude: -107.920768

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.513687 Longitude: -107.920777 PDOP: Measurement Date: 12/10/2018
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 457469 Location Type: Production Facilities ☐ No Location ID
Name: FEDERAL Number: PA 44-13
County: GARFIELD
Qtr Qtr: SESE Section: 13 Township: 6S Range: 95W Meridian: 6
Latitude: 39.520735 Longitude: -107.941851

Flowline Start Point Riser

Latitude: 39.520018 Longitude: -107.941573 PDOP: Measurement Date: 12/10/2018
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Condensate Pipe Material: Flexpipe Max Outer Diameter:(Inches) 2.860
Bedding Material: Native Materials Date Construction Completed: 11/18/2018
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 1800
Test Date: 11/21/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

The line was pressure tested in 2 segments, therefore 2 pressure charts are attached.

There are no existing or planned tie-ins anywhere along this line. The sole purpose of the line is to transfer condensate from the PA 44-13 pad to the RWF 12-20 tank pad.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/04/2019 Email: vschoeber@terraep.comPrint Name: Vicki Schoeber Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

401901648	Form44 Submitted
401901694	LAYOUT DRAWING-ACTUAL
401901695	OFF-LOCATION FLOWLINE GEODATABASE GDB
401903336	PRESSURE TEST
401903337	PRESSURE TEST

Total Attach: 5 Files