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Well Name: MCWILLIAMS D29-32				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
MCWILLIAMS D29-32	05-123-25426	ABANDON WELL	10/1/2018	<p>CREW TO LOC. HELD SAFETY MEETING. LOAD UP ALL EQUIPMENT ROAD EQUIPMENT TO NEW LOC. HELD SAFETY MEETING. IWP 1050 PSI ON TBG, 1000 PSI ON CSG, 0 PSI ON SUR. SPOT BASE BEAM PUMP & TANK. HOOK UP HARD LINES FROM PUMP & TANKS TO WELL. PRESSURE TEST LINES TO LOW PSI OF 250 PSI AND HIGH OF 2000 PSI FOR 5 MIN EACH. PASS TESTS. PUMP DOWN THE BACK SIDE UP THE TBG ROLLING ALL THE OIL & GAS OUT OF THE WELL BORE. ND WH. NU BOPS. RU FLOOR. PRESSURE TEST PIPE RAMS FOR 5 MIN EACH AT A LOW OF 250 PSI, 2000 PSI HIGH. BOTH PASS. DID NOT TEST BLIND RAMS STILL WORKING UNDER THE LAST TEST THAT WAS PERFORMED WITHIN THE LAST 21 DAYS. MIRU ANYTIME TESTING HYDRO TEST OUT OF THE HOLE WITH 216 JTS 2 3/8" J-55 4.7# EUE 8RND PROD TBG, LAY DOWN THE REMAINING 9 JTS ON CAST FLOAT #243. RDMOL W/ATT. SECURE WELL. SDFN. CREW TO YARD.</p> <p>***NOTE*** PRESSURE TEST LINES PRESSURE TEST PIPE RAMS PERFORM ACCUM TEST, BOP TEST.</p>
MCWILLIAMS D29-32	05-123-25426	ABANDON WELL	10/2/2018	<p>CREW TO LOC. HELD SAFETY MEETING. IWP 0 PSI ON CSG & SUR. MAKE UP DHT 4 1/2" HMP PLUG, RIH W/216 JTS 2 3/8" J-55 4.7# EUE 8RND PROD TBG. SET HMP & 6720' W/KB. 70' ABOVE TOP PERF. LOAD HOLE W/40 BBLS FRESH WATER. PRESSURE TEST HMP & CSG TO 1000 PSI FOR 15 MIN. GOT A GOOD TEST. MIRU HALLIBURTON ENERGY SERVICES. HELD SAFETY MEETING. PRESSURE TEST LINES TO 3000 PSI. MIX & PUMP 20 SKS 5.4 BBLS 15.8 PPG G-NEAT W/SILICA. CEMENT FROM 6720'-6372'. DISPLACE W/23 BBLS FRESH WATER. RD HES. STAND BACK 66 JTS IN THE DERRICK. EOT @ 4601'. RU HES MIX & PUMP 60 SKS 12.3 BBLS 15.8 PPG G-NEAT CEMENT. DISPLACE W/13 BBLS FRESH WATER TO BALANCE PLUG. CEMENT FROM 4601'-3807' W/KB. RD HES WASH UP MOL W/HES. STAND BACK ANOTHER 16 JTS LEAVING 82 IN THE DERRICK. LAY DOWN 134 JTS ON CAST FLOAT #243. LOAD WELL W/5 BBLS FRESH WATER. MIRU CASEDHOLE SOLUTIONS. RIH W/4 1/2" JET CUTTER. CUT CSG @ 2500'. RDMOL W/CHS. PUMP DOWN THE BACK SIDE UP THE SUR @ STARTING PSI OF 2000 PSI, PUMPING @ 2 BBLS A MIN. GRADUALLY LOOSE PRESSURE ON PUMP AFTER ABOUT 35 MIN OF PUMPING. PRESSURE DROPS DOWN TO 800 PSI GETTING FULL RETURNS AFTER PLUGGING OFF AND CLEANING OUT THE END OF THE DISCHARGE PIPE. ROLL HOLE FOR 2 HRS PUMPING AROUND 250 BBLS. MUD WEIGHT 8.5 PPG @ END OF CONDITIONING. SECURE WELL WITH 2001 LOCKS. SDFN CREW TO YARD.</p> <p>HMP SET W/216 JTS @ 6720' 20 SKS 5.4 BBLS 15.8 PPG G-NEAT W/SILICA 6720'-6372' W/KB</p> <p>60 SKS 12.3 BBLS 15.8 PPG G-NEAT CEMENT SLURRY 4601'-3807' W/KB.,</p> <p>JET CUT CSG @ 2500' W/KB. ***NOTE*** FUNCTION TEST BOPS.</p>
MCWILLIAMS D29-32	05-123-25426	ABANDON WELL	10/3/2018	<p>CREW TO LOC. HELD SAFETY MEETING. IWP 0 PSI ON SUR & CSG. ND BOPS. REMOVE 3K WH. MIRU DHT SPEAR CSG, UN-LAND 4 1/2" CSG. RDMOL W/DHT. RU CEMENT FLANGE, LAND WELL W/MANDREL. NU BOPS. RU FLOOR. LAY DOWN 28 JTS 4 1/2" 11.6# LTC PROD CSG ON CAST FLOAT #167. SWAP EQUIPMENT TO 2 3/8" FUNCTION TEST BOPS. TIH W/ 82 JTS 2 3/8" J-55 4.7# SN, MULE SHOE. MIRU HALLIBURTON ENERGY SERVICES. HELD SAFETY MEETING. PRESSURE TEST LINES TO 3000 PSI. MIX & PUMP 10 BBLS MUD FLUSH, 200 SKS 41 BBLS 15.8 PPG G-NEAT CEMENT SLURRY. DISPLACE W/7 BBLS FRESH WATER. RDMOL W/HES. CEMENT FROM 2550'-1989' W/KB. STAND BACK 28 JTS IN THE DERRICK LAY DOWN 54 JTS ON CAST FLOAT #243. SECURE WELL W/2001 LOCKS, SDFN, CREW TO YARD.</p> <p>200 SKS 41 BBLS 15.8 PPG G-NEAT CEMENT SLURRY. 2550'-1989' W/KB.</p> <p>****NOTE**** FUNCTION TEST BOPS, 4 1/2" & 2 3/8"</p>
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MCWILLIAMS D29-32	05-123-25426	ABANDON WELL	10/4/2018	<p>CREW TO LOC. HELD SAFETY MEETING. IWP 0 PSI ON SUR. TOP OFF WELL W/5 BBLS WATER. MONITOR WELL TO SEE IF IT HAS FLUID MIGRATION OR BUBBLES. NO BUBBLES OR FLUID MIGRATION. SPOT IN BASIC CEMENT CREW. HELD SAFETY MEETING. PRESSURE TEST LINES TO 1400 PSI. MAX PSI OF 700 PSI SET KICK OUTS AT 500 PSI. MIX & PUMP 10 BBLS MUD FLUSH, 5 BBLS SPACER, 330 SKS 67.6 BBLS 15.8 PP G-NEAT CEMENT SLURRY FROM 870' TO SUR. RD BASIC. LAY DOWN 28 JTS ON CAST FLOAT #243. WASH UP FLOOR TONGS & BOPS. TOP OFF WELL. RDMOL W/BASIC CEMENT CREW. RACK OUT HARD LINES. SECURE WELL WITH CAP & LOCKS. RDMOL W/RANGER 5031. MOVE TO THE MCWILLIAMS D30-22. SDFN. CREW TO YARD.</p> <p>10 BBLS MUD FLUSH, 5 BBLS SPACER 330 SKS 67.6 BBLS 15.8 PPG G-NEAT CEMENT SLURRY. 870'-SUR.</p> <p>***NOTE*** TAG TOC @ 40' FUNCTION TEST BOPS.</p>