

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/27/2019

Submitted Date:

03/28/2019

Document Number:

681701193**FIELD INSPECTION FORM**
 Loc ID 335052 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1600 BROADWAY ST STE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McRickard, Chris		cmcrickard@ursaresources.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Woolley, Carmia		cwoolley@blm.gov	
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All Inspections
Murray, Richard		g.richard.murray@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
462303	SPILL OR RELEASE	CL	03/12/2019		-	Castle Springs T	EI

General Comment:

COGCC Environmental inspection, follow up to Remediation Project #12674. COGCC EPS S. Arauza met on location with C. Woolley from the BLM and D. Knudson from Ursa Operating Company, LLC to discuss ongoing remediation of Spill ID #462303 and temporary tank battery operations.

Tank battery had been dismantled prior to inspection date to facilitate assessment of soil impacts within former containment area. See photos.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location related to deconstruction of tank battery (production tanks, stairs, associated pipe, etc). See photos.		
Corrective Action:	Comply with Rule 603.f.	Date:	06/29/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused flowline risers remain in former tank battery area. See photos. Operator was directed on inspection date to provide 48-hour advance notice of flowline abandonment operations to COGCC Western Integrity Inspector R. Murray.		
Corrective Action:	Provide anticipated timeframe for abandonment of flowlines via Supplemental eForm 27.	Date:	04/17/2019

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Corrective actions pertaining to hydrocarbon residue inside of the tank battery and a hydrocarbon sheen observed on soil and stormwater from previous environmental field inspection (doc #681701189) have been completed by the operator.

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	OTHER		,
Comment:	Operator has disconnected the fired vessel located within 75' of the temporary frac tank and was granted Rule 502.b variance for operation of the temporary tank battery in its current configuration (doc #401971528).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	Temporary frac tank.

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Temporary tank installed inside of lined containment berm. See photos.			
Corrective Action:				
				Date:

Venting:

Yes/No		
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Environmental**Spill/Remediation:**

Comment: Previous environmental inspection (doc #681701189) included corrective action for operator to provide a description of ongoing operations and field activities specific to this location as via a Form 04 Sundry Notice with a corrective action date of 3/15/2019.

Corrective Action: Provide requested information via Supplemental eForm 27 monthly status update for Remediation Project #12674.

Date: 04/17/2019

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
Previous environmental field inspection report (doc #681701189) included a corrective action for operator to "Repair or install berms or other secondary containment devices per Rule 605.a.(4) prior to use of production tanks," with a corrective action date of 4/8/2019.	arauzas	03/28/2019
The operator is relieved of the 4/8/2019 corrective action date due to the fact that the battery has been deconstructed as part of approved Remediation Project #12674. The operator shall install secondary containment devices per Rule 605.a.(4) prior to use of production tanks on this location.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401988565	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4777074
681701198	20190327 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4777073