

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401972566</b>			
Date Received: <b>03/27/2019</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10706 Contact Name Kevin Oakes  
 Name of Operator: D90 ENERGY LLC Phone: (713) 227-0391  
 Address: 202 TRAVIS STREET #402 Fax: ( )  
 City: HOUSTON State: TX Zip: 77002 Email: kevin@d90energy.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 073 06724 00 OGCC Facility ID Number: 451813  
 Well/Facility Name: MARY JANE Well/Facility Number: 11-5  
 Location QtrQtr: NESW Section: 5 Township: 7S Range: 54W Meridian: 6  
 County: LINCOLN Field Name: BROKEN SPEAR  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.466580 PDOP Reading 2.8 Date of Measurement 03/20/2019  
 Longitude -103.472220 GPS Instrument Operator's Name Elijah Frane

**LOCATION CHANGE (all measurements in Feet)**

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESW Sec 5

New **Surface** Location **To** QtrQtr NESW Sec 5

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec     

New **Top of Productive Zone** Location **To** Sec 5

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec      Twp     

New **Bottomhole** Location Sec 5 Twp 7S

Is location in High Density Area? No

Distance, in feet, to nearest building 5203, public road: 3521, above ground utility: 5280, railroad: 5280,  
 property line: 5203, lease line: 605, well in same formation: 4334

Ground Elevation 5362 feet Surface owner consultation date 03/15/2019

FNL/FSL		FEL/FWL	
<u>1791</u>	<u>FSL</u>	<u>1542</u>	<u>FWL</u>
<u>1652</u>	<u>FSL</u>	<u>250</u>	<u>FWL</u>
Twp <u>7S</u>	Range <u>54W</u>	Meridian <u>6</u>	
Twp <u>7S</u>	Range <u>54W</u>	Meridian <u>6</u>	
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>2018</u>	<u>FSL</u>	<u>605</u>	<u>FWL</u> **
Twp <u>    </u>	Range <u>    </u>		
Twp <u>7S</u>	Range <u>54W</u>		
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>2018</u>	<u>FSL</u>	<u>605</u>	<u>FWL</u> **
Twp <u>    </u>	Range <u>    </u>		
Twp <u>7S</u>	Range <u>54W</u>		

\*\* attach deviated drilling plan



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>		
<b><u>No</u></b>	<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

All Casing/Cement and Dry Hole plans will stay the same as on previously approved APD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kevin Oakes  
Title: Regulatory Manager Email: kevin@d90energy.com Date: 3/27/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Romanchock, Charles Date: 4/3/2019

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator, corrected distance to lease line to 605' (BHL) and input TPZ. Per conversation with operator, TPZ perforations will be at, or very near, BHL and will not be <600' from lease line.	04/03/2019
Permit	Returned to draft per operator request.	03/27/2019

Total: 2 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401972566	SUNDRY NOTICE APPROVED-LOC
401986309	DIRECTIONAL DATA
401986312	WELL LOCATION PLAT
401986315	DEVIATED DRILLING PLAN
401995127	FORM 4 SUBMITTED

Total Attach: 5 Files