



# Crestone Peak Resources Operating

Lochbuie Land 2H-25H-D166

API # 05-123-47984

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## Surface

12/19/2018

Quote #: 24284

Execution #: 14112



# Crestone Peak Resources Operating

Attention: Mr. Jerry Thorstad | (303) 829-8179 | [Jerry.Thorstad@Crestonepr.com](mailto:Jerry.Thorstad@Crestonepr.com)

Crestone Peak Resources Operating | 10188 E I25 Frontage Rd. | Firestone, CO. 80504

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Dear Mr. Jerry Thorstad,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,  
Jason Creel  
Field Engineer I | (307) 256-0306 | [Jason.Creel@bjsservices.com](mailto:Jason.Creel@bjsservices.com)

Field Office 1716 East Allison Rd., Cheyenne WY, 82007  
Phone: (307) 638-5585

Sales Office 999 18th St. Suite 1200 Denver, CO 80202  
Phone: (281) 408-2361

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# BJ Cementing Treatment Report

SERVICE SUPERVISOR	Hector Montoya	SERVICE	Cementing
CLIENT FIELD REPRESENTATIVE	CRESTONE	COUNTY	WELD
DISTRICT	Cheyenne, WY	STATE / PROVINCE	CO

## WELL GEOMETRY

TYPE	OD (in)	ID (in)	WEIGHT (lb/ft)	MD (ft)	TVD (ft)	EXCESS (%)
Casing	9.63	8.84	40.00	2,354.00	2,346.00	
Open Hole	0.00	13.50	0.00	2,369.00	2,361.00	25.00

## HARDWARE

Top Plug Used?	Yes	Landing Collar Depth (ft)	2,329
Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	3520.00
Top Plug Size	9.625	Max Casing Pressure - Operated (psi)	2860.00
Centralizers Used	Yes	Job Pumped Through	Manifold
Centralizers Quantity	55.00	Top Connection Thread	LTC
Centralizers Type	Bow	Top Connection Size	9.625

## CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Mud Density In (ppg)	9.00
Circulation Prior to Job	Yes	Mud Density Out (ppg)	9.00
Circulation Time (min)	30.00	Solids Present at End of Circulation	No
Circulation Rate (bpm)	5.00	Flare Prior to / during the Cement Job	No
Circulation Volume (bbls)	150.00	Gas Present	No
Lost Circulation Prior to Cement Job	No		

## TEMPERATURE

Ambient Temperature (°F)	45.00	Slurry Cement Temperature (°F)	70.00
Mix Water Temperature (°F)	61.00	Flow Line Temperature (°F)	60.00

## FLUID DETAILS

FLUID TYPE	FLUID NAME	DENSITY (ppg)	YIELD (Cu Ft/sk)	H <sub>2</sub> O REQ (gals/sk)	VOL (sk)	VOL (Cu Ft)	VOL (bbls)
Tail Slurry	S100.3.XC	14.2000	1.4614	7.34	997	1457.0000	259.4000
Displacement Final	Displacement	8.3337				0.0000	176.5000

FLUID TYPE	FLUID NAME	COMPONENT	CONCENTRATION	UOM
Tail Slurry	S100.3.XC	CEMENT, ASTM TYPE III	100.0000	PCT

### DISPLACEMENT AND END OF JOB SUMMARY

<b>Displaced By</b>	BJ	<b>Amt of Cement Returned / Reversed</b>	47.00
<b>Calculated Displacement Vol (bbls)</b>	176.00	<b>Method Used to Verify Returns</b>	Visual
<b>Actual Displacement Vol (bbls)</b>	176.00	<b>Amt of Spacer to Surface</b>	20.00
<b>Did Float Hold?</b>	Yes	<b>Pressure Left on Casing (psi)</b>	0.00
<b>Bump Plug</b>	Yes	<b>Amt Bled Back After Job</b>	1.00
<b>Bump Plug Pressure (psi)</b>	1380.00	<b>Total Volume Pumped (bbls)</b>	460.00
<b>Were Returns Planned at Surface</b>	Yes	<b>Top Out Cement Spotted</b>	No
<b>Cement Returns During Job</b>	Full	<b>Lost Circulation During Cement Job</b>	No



# BJ Cementing Event Log

Surface - Cheyenne, WY - Hector Montoya

SEQ	START DATE / TIME	EVENT	DENSITY (ppg)	PUMP RATE (bpm)	PUMP VOL (bbls)	PIPE PRESSURE (psi)	COMMENTS
1	12/19/2018 08:30	Callout					BJ Crew gets called out
2	12/19/2018 10:00	STEACS Briefing					BJ Crew talks about the hazards of driving to location
3	12/19/2018 10:30	Arrive on Location					BJ Crew safely arrives on location
4	12/19/2018 12:00	STEACS Briefing					BJ Crew talks about the hazards of spotting equipment and rigging up
5	12/19/2018 12:30	Rig Up					Rig Up
6	12/19/2018 14:30	STEACS Briefing					BJ Crew and Rig Crew talk about the hazards of pumping the job and go over the job procedure
7	12/19/2018 15:21	Prime Up	8.3300	2.00	4.00	120.00	Fill Lines
8	12/19/2018 15:24	Pressure Test					Pressure Test to 3000psi
9	12/19/2018 15:27	Pump Spacer	8.3300	2.00	20.00	140.00	Pump 20bbl Red Dye
10	12/19/2018 15:38	Pump Tail Cement	8.3300	6.00	260.00	190.00	Pump 260bbl Tail cement at 14.2ppg, 1005sks of S100.3.XC, yield 1.46, 7.34gps, 175bbl mix water
11	12/19/2018 16:33	Drop Top Plug					Customer witnesses plug leave
12	12/19/2018 16:37	Pump Displacement	8.3300	7.00	167.00	880.00	Pump 177bbl of Fresh Water
13	12/19/2018 17:01	Cement Back-to-Surface					47bbl of cement to surface
14	12/19/2018 17:07	Pump Displacement	8.3300	3.00	10.00	1360.00	Slow rate last 10bbl to 3bpm
15	12/19/2018 17:08	Land Plug				1360.00	Land plug at 870psi took to 1380psi, held for 5min
16	12/19/2018 17:13	Check Floats					Float s held, 1bbl back
17	12/19/2018 17:15	STEACS Briefing					BJ Crew talks about hazards of rigging down
18	12/19/2018 17:30	Rig Down					Rig Down
19	12/19/2018 18:30	Leave Location					BJ Crew leaves location

CRESTONE  
2H - Entry Blank - Surface

