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PLUG and ABANDONMENT PROCEDURE

PIONEER 10-2

Description

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
2. MIRU Slickline. Pull production equipment and tag bottom. Record tag depth in Open Wells. Directional Survey was run on 01/08/10. RDMO Slickline.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Verify COAs before RU.
5. Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi.
6. MIRU WO rig. Kill well as necessary using biocide treated fresh water. Verify BOP and wellhead rating, inspect for appropriate API standards, pressure test BOP according to VWP BOP testing guidelines. ND WH. NU BOP. Unland tbg using unlanding joint and LD.
7. TOOH and SB 7150' 2-3/8" tbg. LD any remainder.
8. MIRU WL. PU and RIH with (4-1/2", 11.6#) gauge ring to 7160'. POOH.
9. PU and RIH with (4-1/2", 11.6#) CIBP and set at +/- 7150' (collars at 7130' & 7172'). POOH. RDMO WL.
10. TIH with 2-3/8" tbg to 7150'.
11. Load hole with biocide treated fresh water and circulate all gas out of well. PT CIBP to 1000 psi for 15 minutes.
12. MIRU Cementers. Pump Niobrara Balance Plug: Pump 25 sx (6.9 bbl or 39 cf), assuming 15.8 ppg & 1.53 cf/sk. Volume based on 400' inside 4-1/2", 11.6# production casing with no excess. Cement will be from 7150'-6750'. Collect wet and dry samples of cement to be left on rig. RD Cementers.
13. Pull out of cement at a rate of 1 jt/min. TOOH, SB 1380' 2-3/8" tbg. LD remaining tbg.
14. MIRU WL. PU and RIH with (4-1/2", 11.6#) CIBP and set at +/- 4420' (collars at 4396' & 4438'). POOH. RIH and dump 2 sx cement on CIBP. POOH.
15. Run CCL/GR/CBL/VDL log from +/- 4370' to surface to confirm squeeze location. Run entire at 500 psi on casing. Operations may change based on CBL.
16. Forward logs to engineering and in addition to the normal handling of logs/job summaries, email copies of all cement job logs/job summaries and invoices to rscDJVendors@anadarko.com within 24 hours of job completion. Note that squeeze hole locations and cement volumes may vary depending on CBL results. May also run packer to test injection first.
17. PU and RIH with one 3-1/8" perf gun with 3 spf, min 0.5" EHD, 120° phasing. Shoot 4' of squeeze holes at 1410'. RDMO WL.
18. PU and TIH with (4-1/2", 11.6#) CICR on 2-3/8" tbg. Set CICR at 1380'. Test injection rate with biocide treated fresh water. Max pump pressure is 444 psi with fresh water at 2 bpm.
19. RU Cementers. Sting out of CICR, spot cement to EOT, sting into CICR. Pump Hesitation Squeeze: 15 sx (4.2 bbl or 24 cf) Class G cement with 0.25 lb/sk polyflake, assuming 14 ppg & 1.55 cf/sk. Max pump pressure is to be 307 psi at 2 bpm with the full 4.2 bbl cement column. Underdisplace by 1 bbl. Volume is based on 30' below the CICR inside 4-1/2", 11.6# production casing with no excess, 50' in the 4-1/2", 11.6# annulus assuming 7.88" bit size with 60% excess and 60' on top of the CICR. If additional cement is pumped call engineering to determine new max pump pressure. Collect wet and dry samples of cement to be left on rig. RD Cementers.
20. Pull out of cement at a rate of 1 jt/min. TOOH to 820'. Reverse circulate to ensure no cement is left in the tbg.
21. TOOH and SB 1320' of 2-3/8" tbg. LD stinger, and remaining tbg.

22. *** WOC a minimum of 8 hours and monitor well for fluid migration. If gas migration still exists after wait, contact engineering.
23. PU and TIH with mechanical cutter on 2-3/8" tbg. Cut 4-1/2", 11.6# casing at 940'. TOOH and LD cutter.
24. Attempt to establish circulation and circulate (65 bbl) with fresh water containing biocide to remove any gas.
25. ND BOP. ND TH. Un-land casing using a casing spear, not a lifting sub. Rig max pull shall be 100,000#. Max pull over string weight shall be 50,000#. If unable to unland, contact Engineering.
26. Install BOP on casing head with 4-1/2", 11.6# pipe rams.
27. TOOH and LD all 4-1/2", 11.6# casing. Remove 4-1/2", 11.6# pipe rams and install 2-3/8" pipe rams.
28. TIH with mule shoe and 2-3/8" tubing to 1320'.
29. Establish circulation to surface with biocide treated fresh water and pump at least two hole-volumes (141 bbl) to circulate all gas out of the well. Contact engineering if evidence of gas migration persists.
30. RU Cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Stub Plug: 110 sx (30.4 bbl or 171 cf) Class G cement with 0.25 lb/sk Polyflake, assuming 14 ppg & 1.55 cf/sk. Volume is based on 380' in 4-1/2", 11.6# production casing with no excess. 83' in 7.88" bit size open hole with 100% excess factor. 202' in the 8-5/8", 24# surface casing with no excess. The plug is designed to cover 1320'-655'. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
31. Pull out of cement at a rate of 1 jt/min. TOOH to 450'. Reverse circulate using biocide treated fresh water to ensure the tubing is clean. TOOH, LD all 2-3/8" tbg.
32. Tag cement as needed. After tagging top of cement, and verifying appropriate coverage above the surface casing shoe, pressure test surface casing to 500 psi and hold for 15 minutes.
33. MIRU WL. RIH 8-5/8", 24# CIBP to 80'. RDMO WL and WO rig.
34. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
35. Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
36. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
37. Capping crew will set and secure night cap on 8-5/8", 24# casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
38. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
39. Welder cut casing minimum 5' below ground level.
40. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
41. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
42. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
43. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
44. Back fill hole with fill. Clean location, and level.
45. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.