

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401930941

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
 City: DENVER State: CO Zip: 80202

API Number 05-045-23881-00 County: GARFIELD  
 Well Name: NPR Well Number: 25D-4-596  
 Location: QtrQtr: SENW Section: 9 Township: 5S Range: 96W Meridian: 6  
 Footage at surface: Distance: 1681 feet Direction: FNL Distance: 2492 feet Direction: FWL  
 As Drilled Latitude: 39.632200 As Drilled Longitude: -108.174686

GPS Data:  
 Date of Measurement: 02/28/2019 PDOP Reading: 2.1 GPS Instrument Operator's Name: John Floyd

\*\* If directional footage at Top of Prod. Zone Dist.: 41 feet. Direction: FSL Dist.: 1181 feet. Direction: FEL  
 Sec: 4 Twp: 5S Rng: 96W  
 \*\* If directional footage at Bottom Hole Dist.: 89 feet. Direction: FSL Dist.: 1417 feet. Direction: FEL  
 Sec: 4 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 02/07/2019 Date TD: 02/15/2019 Date Casing Set or D&A: 02/16/2019  
 Rig Release Date: 02/17/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10717 TVD\*\* 10234 Plug Back Total Depth MD 10654 TVD\*\* 10171

Elevations GR 7649 KB 7673 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, PNL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36#	0	2,480	745	0	2,480	VISU
1ST	8+3/4	4+1/2	11.6#	0	10,702	1,035	4,500	10,702	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,076	NO	NO	
WASATCH	3,076	4,796	NO	NO	
WASATCH G	4,796	5,254	NO	NO	
FORT UNION	5,254	7,100	NO	NO	
OHIO CREEK	7,100	7,372	NO	NO	
WILLIAMS FORK	7,372	9,906	NO	NO	
CAMEO	9,906	10,564	NO	NO	
ROLLINS	10,564		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the NPR 11C-9-596 (API# 05-045-23873).

Both CBL and PNL are attached in one document (LAS and PDF).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401936262	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401941145	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401941147	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401983777	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985833	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985834	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

