

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/26/2019

Submitted Date:

04/02/2019

Document Number:

688800493**FIELD INSPECTION FORM**
 Loc ID 325149 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 29200Name of Operator: FAULCONER INC\* VERNON EAddress: P O BOX 7995City: TYLER State: TX Zip: 75711**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Malone, Leslie	(903) 581-4382	lmalon@vefinc.com	<a href="#">Regulatory Compliance</a>
Sloan, Buddy	903-581-4382	rsloan@vefinc.com	<a href="#">SW Inspection Reports</a>
Charles, Karen	903-581-4382	kcharles@vefinc.com	<a href="#">SW Inspection Reports</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214125	WELL	PR	10/28/1963	GW	067-05436	SUNICAL 1	EI

**General Comment:**

On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Faulconer Sunical #1. For the most recent field inspection report of this facility, please refer to document #680602544.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	120 bbl. open topped produced water vessel is not labeled with capacity.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 06/02/2019
Type	WELLHEAD		
Comment:	Robert L. Bayless Producer LLC sign at well head and compressor building.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Unlabeled container on secondary containment near well head. NFPA placard fields are empty.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 06/02/2019
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Three five gallon buckets stored on location.		
Corrective Action:	Comply with Rule 603.f.		Date: 05/02/2019
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Produced Water	Tank	<= 1 bbl	
Comment:	Stained gravel along northern edge of secondary containment berm.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 05/02/2019
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Steel pipe barricade fencing around well head.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Post and hog wire fencing around secondary containment area for produced water vessel.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.106379,-107.853245	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	120 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
			Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		
		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	
	Date:



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention		Chemical containers on secondary containment.

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Faulconer Sunical #1. For the most recent field inspection report of this facility, please refer to document #680602544.</p> <p>The well sign lists Robert L. Bayless as the operator of the Sunical #1.</p> <p>The chemical container near the well head does not have a label on it and the NFPA placard fields are empty.</p> <p>Several unused five gallon buckets are being stored on site.</p> <p>The northern edge of the secondary containment area for the produced water tank is stained.</p>	hughesjo	04/02/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800494	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4782134">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4782134</a>