

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/26/2019

Submitted Date:

04/02/2019

Document Number:

688800493

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
325149 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 29200
Name of Operator: FAULCONER INC* VERNON E
Address: P O BOX 7995
City: TYLER State: TX Zip: 75711

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Malone, Leslie	(903) 581-4382	lmalon@vefinc.com	Regulatory Compliance
Sloan, Buddy	903-581-4382	rsloan@vefinc.com	SW Inspection Reports
Charles, Karen	903-581-4382	kcharles@vefinc.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214125	WELL	PR	10/28/1963	GW	067-05436	SUNICAL 1	EI

General Comment:

On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Faulconer Sunical #1. For the most recent field inspection report of this facility, please refer to document #680602544.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	120 bbl. open topped produced water vessel is not labeled with capacity.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 06/02/2019
Type	WELLHEAD		
Comment:	Robert L. Bayless Producer LLC sign at well head and compressor building.		
Corrective Action:			
Type	TANK LABELS/PLACARDS		
Comment:	Unlabeled container on secondary containment near well head. NFPA placard fields are empty.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 06/02/2019
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Three five gallon buckets stored on location.		
Corrective Action:	Comply with Rule 603.f.		Date: 05/02/2019
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	Tank	<= 1 bbl	
Comment:	Stained gravel along northern edge of secondary containment berm.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 05/02/2019
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Steel pipe barricade fencing around well head.		
Corrective Action:			
Type	TANK BATTERY		
Comment:	Post and hog wire fencing around secondary containment area for produced water vessel.		
Corrective Action:			

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.106379,-107.853245	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	120 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 214125 Type: WELL API Number: 067-05436 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention		Chemical containers on secondary containment.

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Faulconer Sunical #1. For the most recent field inspection report of this facility, please refer to document #680602544.</p> <p>The well sign lists Robert L. Bayless as the operator of the Sunical #1.</p> <p>The chemical container near the well head does not have a label on it and the NFPA placard fields are empty.</p> <p>Several unused five gallon buckets are being stored on site.</p> <p>The northern edge of the secondary containment area for the produced water tank is stained.</p>	hughesjo	04/02/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800494	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4782134